

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

WFS CLOSURE

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone:

e-mail address:

Address: 801 CHERRY ST FORT WORTH, TX 76102

Facility or well name: DAVIS #017

API #: 30-045-23022

U/L or Qtr/Qtr I SEC 3 T 31N R 12W

County: SAN JUAN

Latitude 36 55.460 N

Longitude 108 04.586 W

NAD: 1927 ☒ 1983 ☐

Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness mil Clay ☒

Pit Volume 26 bbl

Below-grade tank

Volume: bbl Type of fluid:

Construction Material:

Double-walled, with leak detection? Yes ☒ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet
50 feet or more, but less than 100 feet
100 feet or more

(20 points)
(10 points)
(0 points)

10

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes
No

(20 points)
(0 points)

0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet
200 feet to 1,000 feet
Greater than 1,000 feet

(20 points)
(10 points)
(0 points)

0

Ranking Score (TOTAL POINTS):

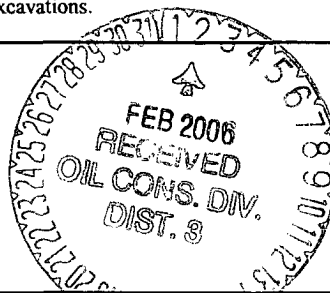
10

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____. ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

DENIED

Meter: 34621



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☒

Date: 10/3/05

Printed Name/Title Mark Harvey for Williams Field Services Signature Mr. Harvey, FOR WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature Denny Faint

Date: FEB 02 2006

Denied

ADDENDUM TO OCD FORM C-144

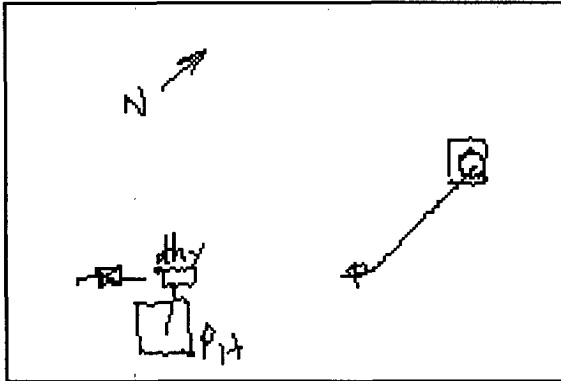
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

API 30-045-23022

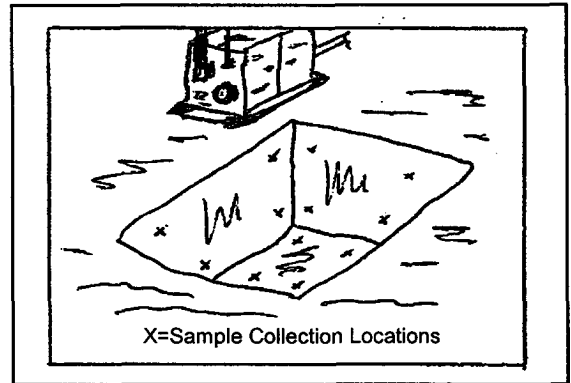
Well Name: DAVIS #017

Meter: 34621

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width 12 Ft.

Depth 1 Ft.

Location of Pit Center

Latitude 36 55.447 N

Longitude 08 04.589 W

(NAD 1927)

Pit ID

346211

Pit Type

Glycol Dehydrator

Date Closure Started: 2/4/05

Date Closure Completed: 2/4/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☐

Cubic Yards Excavated: 87

Vertical Extent of Equipment Reached ? ☒

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

Vertical extent of excavation limited by equipment

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
090304FEB05	2/4/05	172	0	0	0	EX Confirm	Walls	10	See Risk Analysis
090904FEB05	2/4/05	279	158	0	450	EX Confirm	Flr	12	See Risk Analysis
155821JAN05	1/21/05		171	0	4100	ASSESS	Flr	3.5	

Lab Project Number: 6092023
Client Project ID: N. Mex. Pit Program

Lab Sample No: 607913043 Project Sample Number: 6092023-006 Date Collected: 02/04/05 09:03
Client Sample ID: 090304FEB05 Matrix: Soil Date Received: 02/18/05 09:05

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.	1.2	02/23/05 02:39	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2	02/23/05 02:39	RMN1			
Kerosene	ND	mg/kg	12.	1.2	02/23/05 02:39	RMN1			
Diesel Fuel	ND	mg/kg	12.	1.2	02/23/05 02:39	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	12.	1.2	02/23/05 02:39	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2	02/23/05 02:39	RMN1			
n-Tetracosane (S)	103	%		1.0	02/23/05 02:39	RMN1	646-31-1		
p-Terphenyl (S)	96	%		1.0	02/23/05 02:39	RMN1	92-94-4		
Date Extracted	02/21/05				02/21/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 18.8 % 1.0 02/21/05 ALJ1

GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	62.	1.2	02/19/05 16:37	71-43-2
Ethylbenzene	ND	ug/kg	62.	1.2	02/19/05 16:37	100-41-4
Toluene	ND	ug/kg	62.	1.2	02/19/05 16:37	108-88-3
Xylene (Total)	ND	ug/kg	160	1.2	02/19/05 16:37	1330-20-7
a,a,a-Trifluorotoluene (S)	104	%		1.0	02/19/05 16:37	98-08-8

Comments : Sample received on last day of holding time.

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6092023
Client Project ID: N. Mex. Pit Program

Lab Sample No: 607913050 Project Sample Number: 6092023-007 Date Collected: 02/04/05 09:09
Client Sample ID: 090904FEB05 Matrix: Soil Date Received: 02/18/05 09:05

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	12.	1.2	02/23/05 03:28	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2	02/23/05 03:28	RMN1			
Kerosene	ND	mg/kg	12.	1.2	02/23/05 03:28	RMN1			
Diesel Fuel	ND	mg/kg	12.	1.2	02/23/05 03:28	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	12.	1.2	02/23/05 03:28	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2	02/23/05 03:28	RMN1			
Total Petroleum Hydrocarbons	450	mg/kg	12.	1.2	02/23/05 03:28	RMN1		3	
n-Tetracosane (S)	103	%		1.0	02/23/05 03:28	RMN1	646-31-1		
p-Terphenyl (S)	97	%		1.0	02/23/05 03:28	RMN1	92-94-4		
Date Extracted	02/21/05				02/21/05				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	16.1	%		1.0	02/21/05	ALJ1			

GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	ND	ug/kg	4700	93.8	02/21/05 09:55		71-43-2		
Ethylbenzene	15000	ug/kg	4700	93.8	02/21/05 09:55		100-41-4		
Toluene	23000	ug/kg	4700	93.8	02/21/05 09:55		108-88-3		
Xylene (Total)	120000	ug/kg	12000	93.8	02/21/05 09:55		1330-20-7		
a,a,a-Trifluorotoluene (S)	92	%		1.0	02/21/05 09:55		98-08-8	4	

Comments : Sample recieved on last day of holding time.

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6091199
Client Project ID: NM Pits

Solid results are reported on a dry weight basis

Lab Sample No: 607849833 Project Sample Number: 6091199-001 Date Collected: 01/21/05 15:58
Client Sample ID: 155821JAN05 Matrix: Soil Date Received: 01/26/05 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	13.		1.3 01/29/05 07:36	RMN1			
Jet Fuel	ND	mg/kg	13.		1.3 01/29/05 07:36	RMN1			
Kerosene	ND	mg/kg	13.		1.3 01/29/05 07:36	RMN1			
Diesel Fuel	ND	mg/kg	13.		1.3 01/29/05 07:36	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	13.		1.3 01/29/05 07:36	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	13.		1.3 01/29/05 07:36	RMN1			
Total Petroleum Hydrocarbons	4100	mg/kg	13.		1.3 01/29/05 07:36	RMN1		1	
n-Tetracosane (S)	108	%			1.0 01/29/05 07:36	RMN1	646-31-1		
p-Terphenyl (S)	108	%			1.0 01/29/05 07:36	RMN1	92-94-4		
Date Extracted	01/28/05				01/28/05				

Organics Prep

Percent Moisture Method: SM 2540G
Percent Moisture 22.9 % 1.0 01/31/05 ALJ1

GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	3100	61.8 01/27/05 09:44	71-43-2
Ethylbenzene	12000	ug/kg	3100	61.8 01/27/05 09:44	100-41-4
Toluene	49000	ug/kg	3100	61.8 01/27/05 09:44	108-88-3
Xylene (Total)	110000	ug/kg	8000	61.8 01/27/05 09:44	1330-20-7
a,a,a-Trifluorotoluene (S)	137	%		1.0 01/27/05 09:44	98-08-8 2,3

REPORT OF LABORATORY ANALYSIS

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Environmental Services
188 CR 4900
Bloomfield, NM 87413

Pit Closure and Retirement Addendum- Risk Assessment

This site is located in the NMOCD / USBLM defined "Non Vulnerable Area". These agencies have predetermined that historical use of unlined pits in this area have limited potential to adversely affect ground water. This is primarily due to the depth to ground water, lack of vertical migration of contaminants, and distant proximity to river drainages.

The sample analyzed for confirmation at this site exhibited elevated levels of total petroleum hydrocarbons (TPH) and / or BTEX. Toxicity information indicates that the measured levels pose little risk to human health and the environment. This conclusion is based in part on the information below:

Toxicity Information

Toxicity values for TPH have not been established due to the variability of the chemical makeup of TPH. Normally, the toxicity is based on the toxicity of particular constituents of concern that may be present and which are evaluated based on health-based standards. The most common constituents examined include benzene, ethylbenzene, toluene, and xylene.

In the absence of constituents of concern or when the concentrations of the constituents of concern are low, the acceptable level of TPH is established by considering the following:

- No liquid product should remain in the soil
- The TPH should not harm vegetation
- The TPH concentrations should not create an odor nuisance
- Hydrocarbon vapors which may emanate from the impacted soil should not generate harmful or explosive vapors
- Site monitoring should indicate that TPH levels are stable or declining

Environmental and Site Conditions

Based on an evaluation of site topography and available well data, this site is believed to have ground water greater than 100' below ground surface. The absence of continuous transport mechanisms limits continued migration of contaminants in soil.

While residual TPH and/or BTEX exists at this site, closure of this site is warranted for the following reasons:

1. The majority of soils that exhibited high levels of TPH and BTEX have been treated to enhance degradation in-situ.
2. Residual TPH concentrations are below levels considered problematic based on the criteria above.
3. Discharge at the site has been eliminated to prevent any future impacts to soils.
4. Depth to groundwater is estimated at greater than 100'.
5. Vertical migration of contamination is limited due to cessation of discharge and regional climatic conditions.
6. TPH / BTEX concentrations will not increase and will degrade over time from natural and enhanced processes occurring in-situ.
7. Further excavation at the site is not practicable.

Since there are no nearby receptors or domestic water sources, this site poses little risk to human health and the environment. Closure is justified based on the relatively low total petroleum hydrocarbon (TPH) concentration (compared to documented risk exposure information) and the fact that recommended closure criteria cannot be practically attained. Additional information may be found in the Technical Background Document titled: *Risk Based Closure of Unlined Surface Impoundment Sites, San Juan Basin, New Mexico.*