

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF078478
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MARRON #12

2. Name of Operator
Robert L. Bayless, Producer LLC

9. API Well No.
30-045-33138

3a. Address
PO Box 168, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-2659

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1325' FSL & 1420' FEL, Sec.23, T27N, R8W

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing & Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.



2006 FEB 6 AM 11 50
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Price M. Bayless

Title
Engineering Manager

Signature

Date
February 1, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 08 2006

Date

FARMINGTON FIELD OFFICE
BY

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

R-O-W

Robert L. Bayless, Producer LLC

Marron #12

1325 FSL & 1420 FEL (swse)

Section 23, T27N, R8W

San Juan County, New Mexico

Morning Report – Drilling

1/24/06

Build location and dig pit. Line and fence pit. Move D&D Services Rig #1 onto location and rig up. Spud 8 3/4" hole at 8:00 am and drill to 140 ft. Condition hole and trip out. Run 3 joints (132.70 ft) of new 7" 20.0 #/ft J-55 casing, landed at 138 ft. Rig up Key Pressure Pumping and cement with 125 sx Class B cement containing 1/4 #/sx celloflake and 3% CaCl. Good returns throughout job with 4 bbls good cement circulated to pit. Plug down at 5:30 pm, 1/23/06. Shut down overnight.

1/25/06

Nipple up wellhead and BOP. Pressure test casing, wellhead, BOP, and choke manifold to 250 psi low and 600 psi high, held OK. Trip in hole. Drill out cement and circulate hole clean. Run survey, deviation 3/4 @ 130 ft. Continue drilling to 650 ft. Circulate hole clean and pull off bottom. Shut down overnight.

1/26/06

Continue drilling to 1290 ft. Pick up waterflow at 830 ft, increasing to 3". Circulate hole clean and shut down overnight.

1/27/06

Run surveys, deviation 1 3/4° at 630 ft, 2 1/4° @ 1130 ft. Continue drilling to 1730 ft. Circulate hole clean and shut down overnight.

1/28/06

Run survey, deviation 2 1/4° at 1630 ft Trip for bit at 1730 ft. Continue drilling to 1990 ft. Circulate hole clean and shut down overnight.

1/29/06

Continue drilling to 2270 ft. Circulate hole clean and condition for logs. Pull 300 ft and shut down overnight.

1/30/06

Trip to bottom, no fill. Trip out of hole, laying down drill pipe. Rig up loggers. Hit bridge at 1250 ft, rig down loggers. Prepare to run casing. Shut down overnight.

1/31/06

Rig up casing crew and run 58 joints (2264.27 feet) 4 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	3.30 feet	0 – 3 feet
57 joints casing(-5.00 ft cutoff)	2220.25 feet	3 – 2224 feet
Float collar	1.00 feet	2224 – 2225 feet
Shoe joint	39.02 feet	2225 – 2264 feet
Guide shoe	<u>0.70 feet</u>	2264 – 2264 feet
	2264.27 feet	

Land casing at 2316 feet with centralizers at 1250, 1488, 1917, 1995, 2073, 2151, and 2249 feet. Circulate hole clean. Rig up BJ Services and cement production casing as follows:

Flush	20 bbls gelled water with phenol seal
Spacer	5 bbls fresh water
Cement	300 sx (645 cf) Premium Lite High Strength w/ 1/4 #/sx cello flake
Displacement	35 bbls fresh water

Good returns throughout job with 25 bbls good cement circulated to pit. Bump plug to 1200 psi at 1:30 pm, 1/31/06. Release drilling rig and wait on completion.