

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS CO.3a. Address 3b. Phone No. (include area code)
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252 (832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920 SOUTH 1660 EAST
UL: O, Sec: 34, T: 32N, R: 7W

5. Lease Serial No.

NMSF 078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 32-7 UNIT 50

9. API Well No.

30-045-22981

10. Field and Pool, or Exploratory Area

LOS PINOS; FRUITLAND SAND PC, SC

11. County or Parish, State

SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to repair casing in this well as per the attached procedure.

2006 JAN 25 AM 9 17
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 01/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date FEB 09 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: San Juan 32-7 Unit #50

Objective: Remove collapsed casing, test the remaining casing, and squeeze cement to surface if possible. San Juan 32-7 Unit #50 is logged off due to collapsed and obstructed casing. Until February of 2005 this well was producing 80+ mcf/d.

WELL DATA

API #: 30-045-2298100

-Spud Date: 7/14/1978

Location: NMPPM-32N-07W-34-O

920 S, 1,660 E

Lat: 36° 55' 58.7496" N

Long: 107° 33' 2.1852" W

Elevation: GLM: 6,740'

KBM: 6,753'

TD: 3,882'

PBTD: 3,882'

Perforations: - Pictured Cliffs: 3,542' – 3,779'

Existing Casing, Tubing and Packer Information

| | OD (in) | Depth (ft) | ID (inches) | Weight (#/ft) | Grade | Burst (psi) | Collapse (psi) | Cmt top |
|-------------------|---------|------------|-------------|---------------|-------|-------------|----------------|--------------|
| Surface | 8.625 | 107 | 8.1 | 24.0 | K-55 | 3520 | 2020 | Surf |
| Production Casing | 2.875 | 3869 | 2.441 | 6.4 | J-55 | 4790 | 4010 | 2,325' by TS |

Artificial lift on well: No

San Juan 32-7 Unit #50

PROCEDURE: Remove collapsed casing, test remaining casing, and squeeze cement to surface if possible.

Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressure.

1. Hold pre-job Safety Meeting.
2. MI & RU WO rig.
3. If necessary, kill well w/ minimal amount 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Change BOP rams and pick up and back off 2.875" casing, TOOH 2.875" casing.
5. RIH with 2.875" casing, screw back on. If collapsed casing was recovered, run free point and determine where casing is Free. RIH with String Shot and back of Casing and POOH..

San Juan 32-7 Unit #50

6. RIH w/new casing and screw back into existing casing and torque up.
7. RU wireline and drift and tag bottom.
8. If wireline is able to get below 2,000', have wireline run a Tubing Stop @ 3,500' (top perf @ 3,542') or as deep possible below 2,000' and set Wireline Plug.
9. Test Casing to 500# for 30 minutes.
10. If casing test OK, notify government agencies (Find out if they require us to have cement behind pipe) If they do not require any cement, RIH and pull Wireline Plug and Tubing Stop and swab well in. (If they require cement, go to step #11.
11. Run CBL, shoot squeeze holes just above TOC from the CBL. (Top of cement 2325' by temperature survey) .
12. RU cementers and attempt to circulate fresh water to surface, circulate cement to surface.
13. Wait on cement 24 hrs.
14. Pick up bit and RIH on the work string and drill out to near top of wireline Plug and test to 500 psi. If test is OK proceed to next step, if not repeat squeeze until good test.
15. POOH. RIH w/Wireline and pull plug and tubing stop.. RIH and clean out to PBTD @ 3,882' or below bottom perf @ 3,779'.

POOH laying down the work string

16. Change handling tools to 1.90" IJ tubing. Pick up mule shoe, expendable check, and 1.30" SN on bottom, TIH 3,650' + or - of 1.9", 2.4# IJ, 10rd, tubing. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
17. Land tubing @ 3,650' + or -, nipple down BOP's, nipple well head.
18. RU up airline to wellhead, drop ball, pump out expendable check, unload well.
19. RD MO rig. Turn well over to production. Notify Operator Pat Lefebvre 505-320-1083.
20. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.