

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27479
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No. E 5384-1
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252		7. Lease Name or Unit Agreement Name FC State Com
4. Well Location Unit Letter G : 2305 feet from the North line and 1460 feet from the East line Section 32 Township 31N Range 8W NMPM County San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6308		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips replaced pump, rods and tubing. Tubing now lands @ 3133'. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 01/31/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Phone No. (832)486-2463

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 09 2006

Conditions of Approval (if any):

Repair Downhole Failure, 1/3/2006 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452747900	San Juan	NEW MEXICO	NMPM-31N-08W-32-G	2,305.00	N	1,460.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,308.00	36° 51' 19.188" N	107° 41' 37.32" W	7/11/1990				

1/3/2006 07:00 - 1/3/2006 17:00

Last 24hr Summary

Held meeting w/ crew; Discussed possible hazards & how to avoid them: (Rigging up; Spotting equipment; Pulling Rods).
Secure wellsite; LO/TO; Blow down surface equipment; Start Rig.
MIRU Service Unit; Secure Guys; Dawn Trucking move in & spot equipment; Hook up pumps & lines.
RD Horse Head; Pull Polished Rod & Ponies; RU to pull rods.
TOH w/ Rods; LD Pump - Pump stuck from scale; No fill nor obstructions @ strainer nipple.
ND Wellhead; NU BOP's; Set Floor for tripping out.
Attempt to pull Hanger - Locks froze on two, SD & call Wood Group. Secure well; Lock rams; SIFN.

1/4/2006 07:30 - 1/4/2006 17:00

Last 24hr Summary

Held meeting w/ crew; Discussed possible hazards & how to avoid them: (R&R locks; Test BOP's; Pull tubing; Trip new BHA).
Blow down casing: 50 psi. Lock downs froze up. R&R Lock downs & re-pack.
Test BOP's: Pipes & Blinds, High & Low; File chart in well folder.
Pull hanger; Tag (No Fill); Lay out Geronimo & secure.
TOH w/ production; Strap, tally, & visually inspect for rod cuts.
LD old BHA; PU new BHA; Strap & Tally & tighten.
TIH w/ BHA & 1.78" Baker 'F' profile nipple on 100 joints 2 3/8" CS Hydril tubing.
Secure wellsite; Drain pumps & lines; Install TIW; SIFN.

1/5/2006 06:00 - 1/5/2006 17:30

Last 24hr Summary

Held meeting @ Key Energy's yard w/ Rigs 30, 63, 65: Discussed low visibility driving (1/4 mile max); Good Housekeeping on location & in the pickups;
Position of slip actuator valve when tools are in slips; Responsibility of outside vendors to break their own tools out; Near misses on other rigs.
Drive to location. Held meeting w/ crew; Discussed possible hazards & how to avoid them: (Land; ND/NU; Trip pump/rods; Test; Rig Down).

Land Tubing (100 joints 2 3/8 CS Hydril) as follows:

EOT @ 3133' ("Price" type mud anchor w/ 1.5" seat nipple)
Top of 1.78" Baker 'F' Nipple @ 3110'

ND BOP's; NU Wellhead; RD Floor; Prep to run rods.

TIH & come out Laying down 48 rods to replace w/ guided rods. Check pump & RIH:
2 X 1 1/4 RHAC-Z pump, 5 sinkers, 3/4 rods to approximately 1200' & 3/4 T-54 guided rods to surface.

Get light tag & space out; install polished rod & new rotator.
Fill tubing & pressure test pump to 555 psi; Stroke test pump to 540 psi. - all good
Secure well; Drain pumps & lines; SIFN.

1/6/2006 07:00 - 1/6/2006 17:30

Last 24hr Summary

Held meeting w/ crew; Discussed possible hazards & how to avoid them: (Rig Down; Rig Service - break out valves & weld).
Hook up horse head & attach bridle w/ soft tag - Production landed as follows:

Tubing (100 joints 2 3/8 CS Hydril)
EOT @ 3133' ("Price" type mud anchor w/ 1.5" seat nipple on bottom)
Top of 1.78" Baker 'F' Nipple @ 3110'
2 X 1 1/4 RHAC-Z pump, 5 sinkers, 3/4 rods to approximately 1200' & 3/4 T-54 guided rods to surface.

Rack up iron; Rig down service unit. Pull rig up; Start rig service - change out leaking valves; grease crown & inspect; Pull Hot Work Permit for welding & install new return line on Possum Belly, Muffler guard on Left bank of Pump engine, and legs on air manifold. Replace 4 cracked rims & 2 Flats.
Clean up loc. & SIFN. Move on Monday, 9th.

FINAL REPORT