

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
NMSF080517

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. 1

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **925' FNL & 1695' FWL**

At top prod. Interval reported below

At total depth **SAME AS ABOVE**

8. Lease Name and Well No.

NMNM 73262

9. API Well No.

30-045-32610

10. Field and Pool, or Exploratory

BASIN DAKOTA & BLANCO M'

11. Sec., T., R., M., on Block & Survey or Area

Sec 28 T32N R10W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6106' GL

14. Date Spudded

7/9/2005

15. Date T.D. Reached

7/30/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.

1/30/2006

18. Total Depth: MD

7605'

TVD

19. Plug Back T.D.: MD

7602'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	342'		185		0	
8 3/4"	7" J-55	20	0	3254'		565		0	
6 1/4"	4.5" J-55	11.6	0	7604'		364		3200'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7527'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Blanco Mesaverde	4877'	5401'	4877' - 5401'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4877' - 5401'	

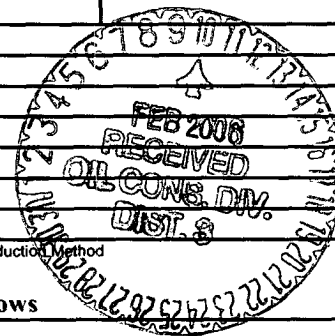
28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 2/2/06	1/25/06	12	→	trace	800	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



ACCEPTED FOR RECORD
FEB 08 2006
FARMINGTON FIELD OFFICE
BY *[Signature]*

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CHACRA	4071'
				CLIFF HOUSE	4463'
				MENFEE	4852'
				PT LOOKOUT	5207'
				MANCOS	5578'
				GREENHORN	7254'
				GRANEROS	7313'
				TWO WELLS	7386'
				PAGUATE	7448'
				U. CUBERO	7479'
				ENCINAL CANYON	7528'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report.

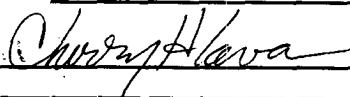
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Date 1/31/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schneider GC 1M
30-045-32610
New Drill (MV) Subsequent Report
01/30/2006

1/18/06 BLOW WELL DN TO PIT. TIH & TAG FILL AT 7589'. TIH & SET COMPOSITE BRIDGE PLUG @5590'. TIH w/3.125" GUN & PERF LOWER MESAVERDE 5213' – 5401' @ 4 JSPF.

1/20/06 TIH & FRAC LOWER MV 5213' – 5401' w/120,391# 70% Q 16/30 SAND.

1/21/06 TIH; SET COMPOSITE FLO THRU BRIDGE PLUG @5200', TIH w/3.125" GUN & PERF UPPER MV 4877' – 5179' @3 JSPF. FRAC UPPER MV w/134,851# 70% Q 16/30 SAND.

1/24/06 CIRC w/AIR MIST; C/O SND & MILL PLUG @5200'.

1/25/06 FLOW MV TO FLAIR PIT & TEST.

1/26/06 TIH & 5590' & MILL PLUG. TIH & TAG FILL @7557'. CLEAN OUT. FLOW DK & MV TO PIT

1/27/06 CLEAN OUT TO PBTD @7602'.

1/30/06 TIH & LAND 2 3/8" TBG @ 7527'. RELEASE RIG