Submit 3 Copies To Appropriate District	State of Novy Mo	vica		Form C-103
Office	State of New Mexico Energy, Minerals and Natural Resources			May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Ellorgy, Williotate and Water at Resources		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-31938	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease:	FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NM 87505			FEDERAL: NMNM0802	30
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MEXICO FEDERAL M	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number: #2S	
2. Name of Operator FOUR STAR OIL & GAS COMPANY			9. OGRID Number: 131994	
3. Address of Operator: c/o Agent, Mike Pippin LLC			10. Pool name or Wildcat	
3104 N. Sullivan, Farmington, NM 87401 505-327-4573			Basin Fruitland Coal	
4. Well Location			I	
Unit Letter J: 1575	feet from the <u>South</u> line and	1605 feet from the	ne <u>East</u> line	
Section 12 Township 31N Range 13W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc. 5815')	
Pit or Below-grade Tank Application 🛭 o		 	<u> </u>	
Pit type Workover Depth to Groundwater	>100' Distance from nearest fresh wate	r well <u>>1000'</u> Distanc	e from nearest surface water_>100	<u>o'</u>
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	CUD		٥٢.
NOTICE OF IN PERFORM REMEDIAL WORK □	ITENTION TO: PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT REPORT (OF: NG CASING □
TEMPORARILY ABANDON		COMMENCE DR	_	
PULL OR ALTER CASING		CASING/CEMEN		
OTHER: Register Workove	r Pit 🛛	OTHER:		П
13. Describe proposed or comp	leted operations. (Clearly state all			
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For Multip	ole Completions: A	ttach wellbore diagram of pro	posed completion
We intend to initiate a workover on	this FRTC well. The workover nit	will be built and li	ned according to our general	nit anidalinas an
file at the NMOCD in Aztec, NM.	this PRIC wen. The workover pit	will be built and in	ned according to our general	pit guidelines on
When the workover pit is closed, it	will be closed as per our general pit	closing guidelines	on file at the NMOCD.	
I hereby certify that the information	above is true and complete to the b	est of my knowleds	ge and belief. I further certify the	hat any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines 🛚 🔍 📝	i, a general permit 🔲 o	or an (attached) alternative OCD-a	pproved plan [].
SIGNATURE Miket	ppinTITLE	Agent, Petroleum E	Engineer DATE 2/10/06	
Type or print name Mike Pippin	E-mail address: mike@pippi	nllc.com Telephor	ne No.: 505-327-4573	
For State Use Only APPROVED BY:	Wheelt TITLE	uty on & gas ins	PECTOR, DISI. Si _DATE	FEB 1 3 2006
Conditions of Approval (if any)://			456 11 12 1272	
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