

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 80000A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
A.B. Geren 3A

9. API Well No.
30-045-32382

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
**San Juan County
New Mexico**

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

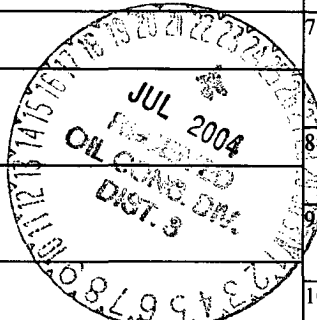
Koch Exploration Company, LLC

3. Address and Telephone No.

P.O. Box 489 Aztec, NM 87410 (505) 334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Section 24, T29N, R9W (E)
1700' FNL & 985' FWL**



Rec'd
JUL 19 2004

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Run Conductor Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After construction of well pad we have encountered a tremendous amount of blow sand. We plan on installing 13-3/8", 48#, H-40 conductor casing that will be driven in by a cable tool rig to 30'-40' or when hard soil is encountered. Conductor casing will be welded after driven in ground every +/- 10'. No cement will be pumped behind casing. This casing will only be used for stabilization of ground so that we will not wash out sand beneath the rig. 8-5/8", 24#, J-55, ST&C surface casing will be cemented to surface as planned and set at approximately 175' KB.

We plan to begin installing conductor casing immediately upon BLM approval.

I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title **Field Operations Manager**

Date **7/18/04**

Approved by

Conditions of approval, if any:

Title

Petr. Eng

Date

7/19/04