District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator name and Address   Burlington Resources Oil & Gas Company LP   14538   3 Reason for Filing Code/ Effective Date   New Well	a
Farmington, New Mexico 87499    Season for Filing Code/Effective Date New Well	a
API Number   5 Pool Name   6 Pool Code   71599    7 Property Code   8 Property Name   70	a.
30-039-29379   Basin Dakota   71599     7 Property Code   6886   Canyon Largo Unit   466     II.   10 Surface Location     Ul or lot no.   Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   South   900'   West   Rio Arri     Ul or lot no.   Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   South   900'   West   Rio Arri     Ul or lot no.   Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   East/West line   County     Ul or lot no.   Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   East/West line   County     Ul or lot no.   Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   East/West Line   County     County   Coun	a.
7 Property Code 6886 Canyon Largo Unit  11. 10 Surface Location Ul or lot no. Section 24N 6W Lot.Idn Feet from the 2010' South 900' West Rio Arri  11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South Line 900' West County Rio Arri  11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	B.
Canyon Largo Unit   466	Pit.
II. 10 Surface Location  Ul or lot no.   Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   East/West line   County	a.
Ul or lot no. Section 21 Z4N 6W Lot.Idn Feet from the 2010' South Feet from the 900' West Rio Arri    Bottom Hole Location   Township   Range   Lot Idn   Feet from the 2010' South   South   Feet from the 900'   West   Rio Arri    UL or lot no.   Section   Township   Range   Lot Idn   Feet from the North/South line   Feet from the East/West line   County	a.
Bottom Hole Location   UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County	<b></b>
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	
1 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
<sup>12</sup> Lse Code   <sup>13</sup> Producing Method   <sup>14</sup> Gas Connection   <sup>15</sup> C-129 Permit Number   <sup>16</sup> C-129 Effective Date   <sup>17</sup> C-129 Expiration I	ite
F F Date	
III. Oil and Gas Transporters    18 Transporter   19 Transporter Name   20 POD   21 O/G   22 POD ULSTR Location	
OGRID and Address and Description	
9018 Giant Industries O	
9018 Giant Industries O	
151618 El Paso G G PECENED 99 DIETERS ON S	
C ONST. ON 3	
EN LINE STATE OF THE STATE OF T	
IV. Produced Water	
<sup>23</sup> POD	
V. Well Completion Data  Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, MC	
Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 9/15/05 10/11/05 7200' 6974' 6827' - 6874'	
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	
Trote State Casing & Tubing State 2 Spend See	
12_1/4" 9_5/8" 24# 370° 265 sx	
12-1/4" 8-5/8", 24# 370' 265 sx	
12-1/4" 8-5/8", 24# 370' 265 sx 7-7/8" 4-1/2" 11.6# 7199' 1700 sx	
7-7/8" 4-1/2" 11.6# 7199' 1700 sx	
7-7/8" 4-1/2" 11.6# 7199' 1700 sx	
7-7/8" 4-1/2" 11.6# 7199' 1700 sx 2 3/8", 4.7# 6842'	re
7-7/8" 4-1/2" 11.6# 7199' 1700 sx  2 3/8", 4.7# 6842'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Press	
7-7/8"  4-1/2" 11.6#  7199'  1700 sx   VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 10/31/05  10/31/05  37 Test Date 10/31/05  1 hr  39 Tbg. Pressure 2208#  40 Csg. Press 2208#  41 Choke Size 24/64"  43 Water 25 bwpd  43 Water 25 bwpd  44 Gas 1322 mcfd  45 AOF  46 Test Meth flowing	
7-7/8"  4-1/2" 11.6#  7199'  1700 sx   VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 10/31/05  10/31/05  1 hr  38 Test Length 1 hr  2208#  40 Csg. Press 2208#  41 Choke Size 24/64"  42 Oil 43 Water 25 bwpd  43 Water 25 bwpd  44 Gas 1322 mcfd  OIL CONSERVATION DIVISION  complied with and that the information given above is true and complete to	
7-7/8"  4-1/2" 11.6#  7199'  1700 sx   VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 10/31/05  10/31/05  37 Test Date 10/31/05  1 hr  39 Tbg. Pressure 2208#  40 Csg. Press 2208#  41 Choke Size 24/64"  43 Water 25 bwpd  43 Water 25 bwpd  44 Gas 1322 mcfd  45 AOF  46 Test Meth flowing	
7-7/8"  4-1/2" 11.6#  7199'  1700 sx  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 10/31/05  10/31/05  11 hr  38 Test Length 2208#  40 Csg. Press 2208#  41 Choke Size 24/64"  42 Oil  43 Water 25 bwpd  43 Water 25 bwpd  44 Gas 1322 mcfd  45 AOF  46 Test Meth flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Charlet Ference  Approved by:	
7-7/8"  4-1/2" 11.6#  7199'  1700 sx  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 10/31/05  10/31/05  11 hr  38 Test Length 2208#  40 Csg. Press 2208#  41 Choke Size 24/64"  42 Oil  43 Water 24/64"  43 Water 25 bwpd  45 AOF  46 Test Meth flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
7-7/8"  4-1/2" 11.6#  7199'  1700 sx   VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 10/31/05  10/31/05  37 Test Date 10/31/05  1 hr  2208#  40 Csg. Pressure 2208#  41 Choke Size 24/64"  42 Oil  43 Water 25 bwpd  1322 mcfd  45 AOF  46 Test Mett flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Patsy Clugston  Title:  SUPERVISOR DISTRICT # 3  Title:  Approval Date: FEB 1 5 2006	
7-7/8"  4-1/2" 11.6#  7199'  1700 sx   VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 10/31/05  10/31/05  10/31/05  1 hr  2208#  41 Choke Size 24/64"  42 Oil 43 Water 25 bwpd 1322 mcfd  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Patsy Clugston  1700 sx  18 Test Length 39 Tbg. Pressure 2208#  19 Gas 45 AOF 46 Test Mett 1322 mcfd  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Title: SUPERVISOR DISTRICT # 3	