

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 01/05/2006

API No. 30-039-29555  
DHC#: DHC 1991 AZ

Well Name

**SAN JUAN 28-5 UNIT**

Well No.

**#81M**

Unit Letter  
**M**

Section  
**26**

Township  
**T028N**

Range  
**R005W**

Footage  
**305' FSL & 975' FWL**

County, State  
**Rio Arriba County,  
New Mexico**

Completion Date

**12/18/05**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

**MESAVERDE**

GAS

**763 MCFD**

PERCENT

**58%**

CONDENSATE

**0**

PERCENT

**0%**

**DAKOTA**

**549 MCFD**

**42%**

**3 BOPD**

**100%**

1312

3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY

TITLE

DATE

X

Cory McKee

Engineer

1/5/06

X

Wendy Payne

Engineering Tech.

1/5/06

