

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 200

WELL API NO.
30-045-32862

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
Burlington Resources LP

3. Address of Operator
PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Cozzens C

8. Well No.

#1 F

9. Pool name or Wildcat
Basin Dakota (71599)

4. Well Location

Unit Letter D : 675' Feet From The North Line and 715' Feet From The West Line

Section 20 Township 29N Range 11W NMPM County San Juan

10. Date Spudded 9/23/05 11. Date T.D. Reached 9/29/05 12. Date Compl. (Ready to Prod.) 1/23/06 13. Elevations (DF& RKB, RT, GR, etc.) KB- 5588' GL- 5576' 14. Elev. Casinghead

15. Total Depth 6413' 16. Plug Back T.D. 6382' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota (6162' to 6376')

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL-GR-CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, H-40, ST&C	321'	12-1/4"	209 sx	23 bbls
4-1/2"	10.5#, J-55, ST&C	6404'	7-7/8"	1032 sx	25 bbls

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J-55	6294'	None

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2 SPF @ 6376 TO 6330, 36 HOLES,
1 SPF @ 6280 TO 6243, 17 HOLES,
1 SPF @ 6222 TO 6162, 19 HOLES
Total Holes= 72

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
6162' to 6376'
AMOUNT AND KIND MATERIAL USED
B/D WITH 2% KCL, SPEARHEAD 420 GALS 15% HCl
PUMPED 12,000 GAL 18# X-LINK PAD
PUMPED 22,000 GAL SLICKWATER PAD
PUMPED APPROX. 93,000# 20/40 TLC SAND,
SAND CONC, SLICKWATER FLUID, 18# X-LINK
FLUID. DISPLACE WITH 121 BBLS 2% KCL

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/24/06	1 hour	2			27 MCF		
Flow Tubing Press. SI-289#	Casing Pressure SI-626#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCFD 653 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To Be Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Philana Thompson Printed Name Philana Thompson Title Regulatory Compl. Associate III Date 2/9/06
E-mail Address Pthompson@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Todilto	
T. Salt	T. Strawn	T. Entrada	
B. Salt	T. Atoka	T. Wingate	
T. Yates	T. Miss	T. Chinle	
T. 7 Rivers	T. Devonian	T. Permian	
T. Queen	T. Silurian	T. Penn "A"	
T. Grayburg	T. Montoya	T. Penn. "B"	
T. San Andres	T. Simpson	T. Penn. "C"	
T. Glorieta	T. McKee	T. Penn. "D"	
T. Paddock	T. Ellenburger	T. Leadville	
T. Blinebry	T. Gr. Wash	T. Madison	
T. Tubb	T. Delaware Sand	T. Elbert	
T. Drinkard	T. Bone Springs	T. McCracken	
T. Abo	T.	T. Ignacio Otzte	
T. Wolfcamp	T.	T. Granite	
T. Penn	T.		
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
388	481		White, cr-gr ss.	5302	6056		Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
481	1506		Gry sh interbedded w/tight, gry, fine-gr ss.	6056	6115		Highly calc gry sh w/thin lmst.
1506	1707		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	6115	6161		Dk gry shale, fossil & carb w/pyrite incl.
1707	1912		Bn-Gry, fine grn, tight ss.	6161			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
1912	2289		Shale w/siltstone stringers				
2289	2719		White, waxy chalky bentonite				
2719	3160		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
3160	3278		Light gry, med-fine gr ss, carb sh				
3278	3407		Light gry, med-fine gr ss, carb sh				
3407	4071		Med-dark gry, fine gr ss, carb sh & coal				
4071	4465		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
4465	5302		Dark gry carb sh.				