Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

	WELL	COMPL	ETION OF	RECO	MPLET	ON REF	PORT	AND LO	G /			5. Lease	Serial N 1 0320			_
la. Type	of Well	Oil Well	X Gas W	ell 🗍	Dry	Other			$\overline{}$			6. If Indi			Tribe Name	_
b. Type	of Completion:	_	New Well		Over	Deepen	Г	Plug Back	6 FEE	) aff.R	8vr, A1	110				_
		Othe		<u> </u>							·	7. Unit o	ī CA A	greeme	ent Name and No.	
2. Name o	•								770 5		CLIV	8. Lease		nd We	ll No.	_
Energer  3. Addres	n Resources	Corpo	ration				13a	Phone No. (			MING	DOT!		#	200S	_
	s loomfield 1	Hi ohway	. Farmino	rton Na	w 8740	1	3	·	325.68		coue)	9. API W		2006		
4. Locatio	n of Well (Repo	ort location	clearly and	n accorda	nce with F	ederal req	uireme		<u> </u>	,00			045-33		xploratory	_
At surfa	<sup>ce</sup> 1435'	FNL, 2	2030' FWL	SE/	'NW							Basi	n Fru	<u>uitla</u>	nd Coal	
					,							11.Sec., T Survey	Γ., R., N v or Are		Block and	
At top p	rod. interval rep	orted belo	w												T30N, R10W	NMP
At total	depth											12.Count	•	isn	13. State	
14. Date S		15. Date	e T.D. Reache			16. Dat	e Com	pleted				San Ju 17. Eleva		OF. RK	J NM (B, RT, GL)*	
						X	D & A	<u> </u>	Ready	to P	rod.			,	,,	
	/05/06	<u> </u>	01/09/06				02	/01/06				6473				_
18. Total	Depth: MD TVD	327	72'   <sup>19.</sup>	Plug Bacl		ID VD	32:	25'	20. 1	Deptl	h Bridge	Plug Set:	MD TVD			
21 Type I	Electric & Other	Mechanic	al Logs Run (	Submit co					22. Wa	s wel	l cored?	X No			bmit analysis)	
					r,	,				ıs DS'		X No	=		bmit report	
	- HR Densi								Di	rectio	nal Survey		No	□Ye	s (Submit copy)	_
23. Casing	and Liner Reco	ord (Repor	t all strings se	t in well)												_
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Ceme Depth		No.of SI Type of C		S	lurry Vol. (BBL)	Cen	ent Top'	• ]	Amount Pulled	
12.25	8.625 24#		J-55	325	325'		225		sks				266 ca		266 cu.ftc	irc
7.875	5.50	15.5#	J-55	327	2'			650 s	sks			Q 13 14	15 76%		1115 cu.ft	<u>cir</u> c
			<del></del>	<del>-</del>						<u> </u>	<u> 100 /</u>	`   <		18	<u></u>	_
				<del></del>						ļ.,	$\frac{\omega}{\langle Q \rangle}$	FER	<del>2008</del>	- 5	<u> </u>	
			<del>                                     </del>	<del> </del>						1		Unit :	<b>S</b>	—	<del></del>	
24. Tubin	Record			Д							رن <sup>ان</sup> الا ال	Dilett	3. On		<del>3</del>	_
Size	Depth Set (	MD) B	acker Depth (M	D) S	Size	Depth Set	(MD)	Packer D	enth (MD	$\overline{}$	Size,		h Set (M	m CL	ン) Packer Depth (MD	<u> </u>
2.375	3117		icker Deput (W	D)		Dop Sec	(1112)	1 100000, 2	opin (mb	+	(SES),	>		2000	, ruene. Beptin (W.B	<u> </u>
25. Produ	cing Intervals				1	26. Perfor	ation R	Record				VILE DE	62.86	<u> </u>		
	Formation		Тор	Bot	tom	Pe	rforated	Interval		Siz		No. Hole	s		Perf. Status	
	er Fruitlar		3104'		15'	····				0.4		66			6 JSPF	
	er Fruitlar	nd Coal	2887'	303	34'					0.4	3"	96			4 JSPF	_
C)			<del></del>	<del>- </del>					_	-						
D)	Fracture, Treati	ment Com	ent Causers I	Pto									<del></del> -			_
27. Acid,	Depth Interval	nein, ceni	ciii Squeeze, i	Sic.				Amount and	d Type of	Mate	rial					
310	04' - 3115	,	51,000	gals '	700 20#	linear	r foa	m & 5,00	7.			48,700	# 20/	40 sa	and	
	87' - 3034							am & 118								
									<u> </u>							_
																_
28. Produc	tion - Interval A	\														_
Date First Produced	Test Date	Hours Tested 2	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav	itv	Gas Gravity		Produc	tion Metho	d			
	Date 02/01/06	+		07		Water	<u> </u>				1	<del></del>	£	lowi		_
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	atus				إ التأم	LUFCALL	
20 - 20 - 1	SI 200	200			330		1		<u> </u>				+-			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Produ	ction Metho	d d	FEE	3 1 3 2006	-/
Produced	Date	Tested	Production	BBL	MCF	BBL	Grav	rity	Gravity		1.1044		1	RMING	TON FIELD OFFICE	
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:		Well St	atus			F <sub>H</sub>	- ú	S D OFFICE	$\exists$
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL Ratio		,				MMOCD			0	· · ·

ress. Csg. Press.  Tested  ress. Csg. Press.  ress. Csg. Press.  s (Sold, used for fixture zones of post depth interval ecoveries  Top	Production  24 Hr.  Production  24 Hr.  uel, vented, etc.  ande Aquifers):  prosity and com	tents thereof: ( n used, time t	Water BBL  Water BBL  Water BBL  Cored intervious open, intervious, Coriptions, Coredinate open, intervious	Oil Gravity  Gas: Oil Ratio  Oil Gravity  Gas: Oil Ratio  sold  als and all drill-stem flowing and shut-in	<b> </b>	Production Method  Production Method  on (Log) Markers	
Press.  Press.  Hours Tested  ress.  Csg. Press.  s (Sold, used for finance)  rous Zones (Includant zones of podepth interval ecoveries	Test Production  24 Hr.  uel, vented, etc.  de Aquifers):  orosity and contested, cushio	Oil Gas MCF Oil Gas MCF Oil Gas MCF  Oil Gas MCF  oil Gas MCF  oil Gas MCF	Water BBL  Water BBL  to be  Cored intervious open, in	Ratio  Oil Gravity  Gas: Oil Ratio  sold  als and all drill-stem	Gas Gravity Well Status  31. Formati		
Hours Tested  ress. Csg. Press.  s (Sold, used for fixous Zones (Inchant zones of portion interval accoveries	Production  24 Hr.  uel, vented, etc.  de Aquifers):  prosity and contested, cushio	BBL MCF Oil Gas BBL MCF  ) tents thereof: ( n used, time t	Water BBL  to be  Cored intervious open, in	Gravity  Gas: Oil Ratio  sold  als and all drill-stem	Gravity Well Status  31. Formati		
Hours Tested  ress. Csg. Press.  s (Sold, used for fixous Zones (Inchant zones of portion interval accoveries	Production  24 Hr.  uel, vented, etc.  de Aquifers):  prosity and contested, cushio	BBL MCF Oil Gas BBL MCF  ) tents thereof: ( n used, time t	Water BBL  to be  Cored intervious open, in	Gravity  Gas: Oil Ratio  sold  als and all drill-stem	Gravity Well Status  31. Formati		
Press. s (Sold, used for farous Zones (Inclutant zones of por depth interval secoveries	uel, vented, etc.  de Aquifers):  prosity and contested, cushio	) tents thereof: ( n used, time t	to be	sold als and all drill-stem	31. Formati	ion (Log) Markers	
rous Zones (Inclutant zones of podepth interval	nde Aquifers): prosity and contested, cushio	tents thereof: ( n used, time t	Cored intervenced open,	als and all drill-stem	<b> </b>	on (Log) Markers	
tant zones of po depth interval ecoveries	rosity and contested, cushio	n used, time t	ool open, 1	als and all drill-stem flowing and shut-in	<b> </b>	on (Log) Markers	
tant zones of po depth interval ecoveries	rosity and contested, cushio	n used, time t	ool open, 1	als and all drill-stem flowing and shut-in	<b> </b>		
Тор	Bottom	Des	crintions Co				
Гор	Bottom	Des	crintions ( ^				Тор
				ontents, etc.		Name	Meas.Depth
					Nacimier	nto	356'
					Ojo Alam	10	1750'
					Kirtland	l	1904'
1 1					Fruitlar	ıd.	2680'
					Fruitlar	nd Coal	2841'
		1			1		3117'
					_		3156'
							ľ
-91	e to a constant						
}		1					
		1					
arks (include plug	gging procedure	<del></del>			_ <del>-</del>		
,							
items have bee at	tached by placi	ng a check in the	e appropriate	e boxes:			
		_			rt Direct	ional Survey	
	- ·			Other		·	
that the foregoin	ng and attached	information is c	omplete and	correct as determine	d from all availa	ble records (see attached in	nstructions)*
rint) <u>Vicki</u>	Donaghey			Tit	k <u>Regulat</u>	cory Analyst	
ikis	STOCK	μi		Da	te <u>02/03</u>	3/06	
	' ')	ン				-	
	items have bee at echanical Logs (1 ce for plugging ar that the foregoin	items have bee attached by placi echanical Logs (1 full set req'd) be for plugging and cement verifi	ce for plugging and cement verification Co	items have bee attached by placing a check in the appropriate echanical Logs (1 full set req'd) Geologic Report Geologic Report Geologic Report Geologic Report For plugging and cement verification Core Analysis of that the foregoing and attached information is complete and	items have bee attached by placing a check in the appropriate boxes:  echanical Logs (1 full set req'd) Geologic Report DST Repo tee for plugging and cement verification Core Analysis Other  that the foregoing and attached information is complete and correct as determine  rint) Vicki Donaghey Tit	items have bee attached by placing a check in the appropriate boxes:  chanical Logs (1 full set req'd) Geologic Report DST Report Direct ce for plugging and cement verification Core Analysis Other  that the foregoing and attached information is complete and correct as determined from all availating Vicki Donaghey  Title Regulation	items have bee attached by placing a check in the appropriate boxes:  echanical Logs (1 full set req'd)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.