

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)
(832) 486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T30N R5W SWSW 1053FSL 1015FWL

5. Lease Serial No.

NMSF078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 30-5 Unit #234

9. API Well No.

30-039-25171

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pumping Unit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Installed
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips installed a pumping unit on well and changed out tubing hanger due to corrosion. Tubing now lands @ 3189.69'KB.
Daily summary report is attached.

2006 JAN 32 PM 12 50
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 01/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 14 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

Change of Well Type, 12/31/2005 08:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392517100	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-22-M	1,053.15	S	1,015.09	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,458.00	0° 0' 0" N	0° 0' 0" E	8/18/1992	9/1/1992			

12/31/2005 08:00 - 12/31/2005 12:30

Last 24hr Summary

Move rig to San Juan 30-5 #234.

1/1/2006 00:00 - 1/1/2006 00:00

Last 24hr Summary

SDFWE

1/2/2006 00:00 - 1/2/2006 00:00

Last 24hr Summary

SDFWE

1/3/2006 07:00 - 1/3/2006 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and LEL. Rig up equipment and set wireline plug in FN. Remove tree and nipple up BOP. Rig up floor and break for lunch. Hook up 2nd 3" flow line. Pressure test BOP per procedure. Pull and lay down tbg hanger, tag for fill and TOH. Tagged @ 3,194' (PBTD). Secure well and location and SDFN.,

1/4/2006 07:00 - 1/4/2006 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - . Start and warm up equipment and blow well down to flow back tank. Strap tbg out of well. Spot trailer with rods. Pick up mud jt and TIH. Tbg ran as follows: bull plugged mud jt with 8 1/4" X 8" slots @ 2' and 14' (32.31), 2-3/8" X 1.78" ID profile nipple (0.83'), 100 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg (3,106.37'), 1 2 3/8" pup jt (6.10'), and 1 jt 2 3/8", 4.7#, J-55 tbg (31.08'). EOT @ 3,189.69' KB; top of profile nipple @ 3,156.55' KB. Wait on tbg hanger. Had to build new hanger because of severe corrosion on bottom of hanger. Pick up tbg hanger and land tbg. Nipple down and set out BOP. Install B-1 adaptor. Tbg hanger is to tall for wellhead. Secure well and location and SDFN.

1/5/2006 10:30 - 1/5/2006 17:30

Last 24hr Summary

Safety meeting in Key's yard. Drive to location. Hold safety meeting and write JSA. Check LOTO, strart and warm up equipment. Nipple up BOP, rig up floor and change out tbg hanger. Nipple down and set out BOP, Install B-1 adaptor, Ratigan and related valves and prepare to run pump and rods. Pick up and prime pump (2" X 1-1/4" X 12' X 12' 6" RHAC-ZDV) . Pump no. CP 303. RIH with pump with 1" X 10' gas anchor, 3 1-1/4" X 25' sinker bars, 122 3/4", Type 54, API Grade D rods, 8', 4' and 2' pony rods and 1-1/4" X 22' polished rod. Load tbg and pressure test to 500 psi. Long stroke pump to 500 psi. Drain pump and lines, secure well and location and SDFN.

1/6/2006 07:00 - 1/6/2006 09:30

Last 24hr Summary

Hold safety meeting and write JSA. Rig down and prepare to move to State Com W # 19A. Rig released @ 09:30. Job complete, final report.