District I '1625, N.º French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico Energy, Minerals & Natural Resources

Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

Form C-104

<u>District IV</u> 1220 S. St. Francis Dr., Santa	1220 South St. Francis Santa Fe, NM 87505 Santa Fe, NM 8750	1 1
I.	REQUEST FOR ALLOWABLE AND A	AUTHORIZATION TO TRANSPORT
Operator name and A	Address	<sup>2</sup> OGRID Number
Burlington Resources	Oil & Gas Company LP	14538
PO Box 4289		<sup>3</sup> Reason for Filing Code/ Effective Date
Farmington, New Mexi	ico 87499	New Drill
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code
30-039-29558	Basin Dakota	71599
<sup>7</sup> Property Code	8 Property Name	<sup>9</sup> Well Number
7454	San Juan 27-5 Unit	t 125M

II. 10 Surface Location Ul or lot no. Section Township Range Feet from the North/South Line Feet from the East/West line County J 21 27N **5W** 1825 South 2220 East Rio Arriba 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date 13 Producing Method <sup>14</sup> Gas Connection Code Date  $\mathbf{F}$ **Flowing** 

III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
9018	Giant Industries		О	TO TO 15 76 77 200
			Kapana Maria	
25244	Williams Field Services		G	OM CONVED
				OMO
				CO TOMOGE STORY
				A COMEDE 195 By Fr.

## IV. Produced Water

<sup>23</sup> P(	OD	24 POD ULSTR Location and Description
		MESAVERDE WILL BE COMPLETED AT A LATER DATE

V. Well Completion Data

<sup>25</sup> Spud Date 8/15/05	<sup>26</sup> Ready Date 1/20/06	<sup>27</sup> TD 7692'	<sup>28</sup> PBTD 7960'	<sup>29</sup> Perforations 7447'-7661'	<sup>30</sup> DHC, MC DHC 1994 AZ	
31 Hole Size	32 Casing	32 Casing & Tubing Size			<sup>34</sup> Sacks Cement	
		9 5/8"	222'		193 cu ft	
		7"	3456'		1084 cu ft	
		4 1/2"	7692'		620 cu ft	
		2 3/8"	7596'			

## VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 1/18/06	<sup>38</sup> Test Length 1 hour	<sup>39</sup> Tbg. Pressure 1060	<sup>40</sup> Csg. Pressure 1044
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas 982 mcfd	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing
	the rules of the Oil Conservant the information given above and belief.			conservation division of the conservation division of the conservation division divi	ION
Printed name Joni Clark	_		Title: SUPERV	ISOR DISTRICT # 3	}
Title: Senior Regulatory Specialist		Approval Date: FEB 1 6 2006			
Date: 2/9/2006	Phone: (505)326-97	00			