District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Feoffice

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes X No ...

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-grade	de tank 🔀							
Operator: BP America Production Company Telephon	ne: (505)336-0300 e-mail address:								
Address: 200 Energy Ct, Farmington, NM 87401	C-man address.								
Facility or well name: SCHUGOTFEGER A LS # API#: 3	80-045-069573 We ar Ordon M	Son 3( T78) P 911							
	Longitude								
	Longrade	NAD. 1927 [ 1983 [							
Surface Owner: Federal  State Private Indian									
Pit	Below-grade tank								
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:								
Workover	Construction material:								
Lined Unlined University	Double-walled, with leak detection? Yes If not, explain why not.								
Liner type: Synthetic Thicknessmil Clay									
Pit Volumebbl									
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)							
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)							
	100 feet or more	( 0 points)							
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)							
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)							
	Less than 200 feet	(20 points)							
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(20 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	· ·	(10 points)							
	1000 feet or more	( 0 points)							
	Ranking Score (Total Points)								
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks. (2) Indicate	ate disposal location: (check the onsite box if							
your are burying in place) onsite  offsite  If offsite, name of facility_		•							
remediation start date and end date. (4) Groundwater encountered: No []	• •	and attach sample results.							
(5) Attach soil sample results and a diagram of sample locations and excava		34 15 16 17 mg							
	alons.								
Additional Comments:		DEC 2000							
See Attached Documentation									
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	West.	A Constant							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank									
has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank tive OCD-approved plan							
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .									
Date: 11/01/2005	111 0 00								
Printed Name/Title Jeffrey C. Blagg, Agent Signature Juffy C. Signature									
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Approval: GEPUTY OIL & GAS INSPECTOR, DIST. 61  Printed Name/Title	Signature Deny	DEC 16 2005							
rrinted Name/Little	Signature	Date: Date: Date							

_				INEERING, INC.			LOCATION NO: 81270			
CLIENT: BF	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199				- 1	CR NO:				
FIELD RE	PORT	: PIT CL	OSURE	VERIF	CATIC	N PAG	E No:	/_ of _/_		
LOCATION: NAME	: SCHWELDT	FEGER A LS	WELL#:	/ TYPE	: 5EP.			8/21/03		
QUAD/UNIT: M S	EC: 76	TWP: 280 RNO	3: 9W PM:	UM CNTY: 5	J ST: NM		FINISHED: _			
QTR/FOOTAGE:	1905/99	o'ω sω	ISW CONTE	RACTOR: SIEAR	A (CALVIN	SPEC	RONMENTAL CIALIST:	NV		
EXCAVATION APPROX. NA FT. X NA FT. X NA FT. DEEP. CUBIC YARDAGE: NA										
DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: CLOSE AS IS										
LAND USE:	gnee - B	rim	LEASE:	vm079	319	FORMAT	ION: <u></u>	clmv		
FIELD NOTES &	REMAR	(S: PIT LOC	ATED APPROX	MATELY 6	FT.	N5W	_ FROM	WELLHEAD.		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 69 FT. N5W FROM WELLHEAD.  DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000 NEAREST SURFACE WATER: >1000 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000 NEA										
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM										
SOIL AND EXCAVATION DESCRIPTION:  OVM CALIB. READ OVM CALIB. GAS-				READ. = 5	. = <u>54.0</u> ppm					
OVM CALIB: SAS					= <u>/ ク                                  </u>					
SOIL TYPE: SAND			CLAY / CLAY	GRAVED OTH						
SOIL COLOR:			COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			***		
COHESION (ALL OTHERS): MON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): MOSE/ FIRM / DENSE / VERY DENSE										
PLASTICITY (CLAYS): N					/ HIGHLY PLAST	ic				
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED										
DISCOLORATION/STAIN	ING OBSERV	ED: YES/ODEXF								
HC ODOR DETECTED:				· · · · · · · · · · · · · · · · · · ·						
ADDITIONAL COMMENT	S:~O	TPH ANAL	1515 WAS	conoucted.						
			· · · · · · · · · · · · · · · · · · ·		* • WHY			<del></del> .		
			FIE	LD 418.1 CALC	ULATIONS					
SCALE	SAMP. TIM	E SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)		
0 FT										
PIT PE	RIMETI	ER PN	1 0	\		PITF	PROFIL	<u>E</u>		
			1	VM DING						
	18	FORMER	SAMPLE	FIELD HEADSPACE	1					
<b>-</b>	1.0	ر ۲۹۰۰	1@ 7	(ppm)						
7 1		-y 10-4	2 @ 3 @	···	_					
, , ,	1	1.8. B.	4 @		1					
18	(A)		5 @		- √.	ot A	PPLICAG	re E		
	12	T.H:								
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P.O. /					-			i		
g. & ·			CAMPIE	AMPLES	1					
	1 13		ID AN	ALYSIS TIME						
	•									
BD * DIT DEDDESSION 5	. C = PELOW:	OBADE: B - BELOW			_					
P.D. = PIT DEPRESSION; E T.H. = TEST HOLE; ~ = AP	PROX.; T.B. = 1	ANK BOTTOM			<u> </u>					
TRAVEL NOTES: CALLOUT: 8/21/03 - MORN. ONSITE: 8/21/03 - AFTER.										
L										