District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes M No

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-g	rade tank			
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:				
Address 200 Francis Ct. Francisco NIM 97401					
Facility or well name: STATE COM B #3A API#:	30-045-22108 U/L or Otr/Otr P	Sec 16 T 300 R 9W			
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🗍			
Surface Owner: Federal State Private Indian		_			
Pit	Below-grade tank				
	Volume:bbl Type of fluid:				
Workover Emergency	Construction material:				
Lined Unlined Double-walled, with leak detection? Yes If not, explain why not.					
Liner type: Synthetic Thickness mil Clay					
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)		(o pomb)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
inigation canais, ditches, and perennial and epitemeral watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Ind	icate disposal location: (check the onsite box if			
your are burying in place) onsite offsite foffsite, name of facility					
remediation start date and end date. (4) Groundwater encountered: No					
(5) Attach soil sample results and a diagram of sample locations and excava					
Additional Comments:	NONE.	18 15 17 19 200			
Can Awarland Dannamarkin					
See Attached Documentation					
O RECEIVED 3					
	-	O RECEIVED SI			
C CHECKE DIV. (3)					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above describents to the best of my knowledge and belief.					
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Date: 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Afthy C. Slegy					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: DEPUTY Oil & GAS INSPECTOR, DIST. & Signature Signature Development Dec 16 2005					
Printed Name/Title Signature Date:					



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator #2 @ 6'	Date Reported:	06-17-03
Laboratory Number:	25909	Date Sampled:	06-13-03
Chain of Custody No:	11022	Date Received:	06-16-03
Sample Matrix:	Soil	Date Extracted:	06-16-03
Preservative:	Cool	Date Analyzed:	06-17-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	19.9	0.1
Total Petroleum Hydrocarbons	19.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

State Com B #3A.

Analyst C. Carles

Mistine m Walters Review