District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank [Closure of a pit or below-grade tank]		
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:		
	ne:(505)326-9200e-mail address:	
Address: 200 Energy Ct. Farmington, NM 87401	30045 22874 U/L or Qtr/Qtr_E	Sec 15 T 29N R 8W
	Longitude	NAD: 1927 🗌 1983 🗍
Surface Owner: Federal State Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
1	50 feet or more, but less than 100 feet	(10 points) 13 14 15 20
high water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points) DEC 200
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) PECE/VA
water source, or less than 1000 feet from all other water sources.)	140	IN OIL COMPED 3
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points) ON S
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
inigation canais, dicties, and perennia and epitemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	62.82
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'		
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	(3) Attach a general of	lescription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No \square	Yes If yes, show depth below ground surface	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excava	dions.	
Additional Comments:		
See Attached Documentation		
See Actualistic Declaration		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .		
D. 11/01/2005		
Printed Name/Title Jeffrey C, Blagg, Agent Signature C. Slegg		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: Printed Name/Title Approval: Signature Signature Date:		
Printed Name/Title Date:		

3004522874 CLIENT: __ BP BLAGG ENGINEERING, INC. LOCATION NO: BO906 P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. ND: 8783 (505) 632-1199FIELD REPORT: CLOSURE VERIFICATION PAGE No: / of / DATE STARTED: 10/25/01 LOCATION: NAME: ROELOFS WELL #: / PIT: DEHY DATE FINISHED: QUAD/UNIT: F SEC: 15 TWP: Z9N RNG: 8W PM: NM CNTY: SJ ST: NM ENVIRONMENTAL OTR/FOOTAGE: ZIIS N/1790W SE/AW CONTRACTOR: FLWT NV SPECIALIST: ____ EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: _ ~~ DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: CLOSE AS 15 LAND USE: KANGE - BIM ____ LEASE: ____SF 078415 FORMATION: PIT LOCATED APPROXIMATELY 108 FT. 548 FROM WELLHEAD. FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: >1000 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000 NMOCD RANKING SCORE: ___ NMOCD TPH CLOSURE STD: 5000 PPM CHECK ONE : DVM CALIB, READ. 53.2 ppm _____ PIT ABANDONED SOIL AND EXCAVATION DVM CALIB. GAS = 1^{20} ppm RF = 0.52 ____ STEEL TANK INSTALLED DESCRIPTION: TIME: 9:25 @D/pm DATE: 10/23/01 _____ FIBERGLASS TANK INSTALLED SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER BEDROCK GANDSTONE) SDIL COLOR: OK. YELL. BROWN SEDLOCK - LT. MED GRAY COHESION (ALL OTHERS): (NON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LODSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD (CLOSED) MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: (ES) NO EXPLANATION - SEOROCK HC ODOR DETECTED: (ES) / NO EXPLANATION - SECROCX SAMPLE TYPE: GRAB/ COMPOSITE - # OF PTS. -ADDITIONAL COMMENTS: BEDROCK BOTTOM FIELD 418.1 CALCULATIONS SCALE SAMP. TIME SAMPLE I.D. LAB No: WEIGHT (g) ml. FREON DILUTION READING CALC. ppm 0FT PIT PERIMETER**>**↑ PROFILE METER OVM RESULTS FIELD HEADSPACE PID (ppm) SAMPLE P.D. APPROX. 3.5 262 B.6. 4 @ 5 @ NOT APPLICABLE 20' T.H. APPROX. I.S BELOW P.D. LAB SAMPLES 201 ANALYSIS TAH (8015) 0915

BTEX (BOZI)

BOTH PASSED

CALLOUT: 10/24/01 - AFTER ONSITE: 10/25/01-MORN.

revised: 08/17/01

T.H. = TEST HOLE
TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	10-29-01
Laboratory Number:	21322	Date Sampled:	10-25-01
Chain of Custody No:	8783	Date Received:	10-25-01
Sample Matrix:	Soil	Date Extracted:	10-26-01
Preservative:	Cool	Date Analyzed:	10-26-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	179	0.2
Diesel Range (C10 - C28)	32.5	0.1
Total Petroleum Hydrocarbons	212	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Roelofs #1 Dehydrator Pit Grab Sample.

Analyst P. Officer

(Review Masters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	10-29-01
Laboratory Number:	21322	Date Sampled:	10-25-01
Chain of Custody:	8783	Date Received:	10-25-01
Sample Matrix:	Soil	Date Analyzed:	10-26-01
Preservative:	Cool	Date Extracted:	10-26-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	73.6	1.8	
Toluene	414	1.7	
Ethylbenzene	296	1.5	
p,m-Xylene	1,880	2.2	
o-Xylene	1,050	1.0	
Total BTEX	3,710		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Roelofs #1 Dehydrator Pit Grab Sample.

Analyst C. afreces

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