District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure
(s pit or below-grade tank covered by a "general plan"? Yes 🔀 No

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gr	ade tank
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401	10. <u>1700/320 7200</u> I man addissi.	
Facility or well name: Price #38 API#:2	0045 2532/ U/Lor Otr/Otr	Sec 15 TABN RBW
	Longitude	
Surface Owner: Federal State Private Indian		
Pit	Below-grade tank	
pe: Drilling Production Disposal Volume:bbl Type of fluid:		
Workover Emergency	over	
Lined Unlined		
iner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
A CONTRACTOR OF THE CONTRACTOR	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		(ороши)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) India	cate disposal location: (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No 🗌		
(5) Attach soil sample results and a diagram of sample locations and excava		
Additional Comments:		
See Attached Documentation	4	1+01+1
See Attached Documentation		1019
	- 144 - 14 - 14 - 14 - 14 - 14 - 14 - 1	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that es 🎇, a general permit 🗔, or an (attached) altern	the above-described pit or below-grade tank ative OCD-approved plan .
Date: 11/01/2005	ure Jeffy C. Sligg	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.		
Approval: USFULT URL & GAS HISPECTUR, DIST. &	1 6	711/ 858 4 4 888
Printed Name/Title	Signature	Date: DEC 1 4 2005

FIELD REPORT: CLOSURE VERIFICATION PAGE NO: 1 of 1 LOCATION: NAME: PRICE WELL #: 3E PIT SEP QUAD/UNIT: C SEC: (5 TWP. 29A) RNG: 9W PN. MA CNTY: SJ ST. MA GTRAFFORTACE: SCON (1456) a relina CONTRACTOR: FLUT EXCAVATION APPROX. 17 FT. x. 17 FT. x. 4 FT. DEEP. CUBIC YARDAGE: O DISPOSAL FACILITY: DATETTE REMEDIATION METHOD: CLOSE 93 IS LAND USE: RANGE - SLIT. LEASE: SF. 070370 FORMATION: OK FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 75 FT. STOEFROM VELLHEAD BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST VATER STURCE 2/42 NEAREST SUBFACE VATER 2/42 BEPTH TID GROUNDVATER: 2/42 NEAREST SUBFACE A/42 BEPTH TID GROUNDVATER: 2/42 NEAREST	BLAGG ENGINEERING, INC. LOCATION NO. 100 1			
QUAD/UNIT (SEC 15 TYP. 2-W RNG SW PN. NM CNTYS) ST.MI. OTR/FOOTAGESZON (1950 W 2- W 20 CONTRACTOR: FLAT EXPANSION APPROX. 17 FT. x 17 FT. x 4 FT. DEEP. CUBIC YARDAGE: O DISPOSAL FACILITY: DATE REMEDIATION METHOD. CLUSE 93 15 LAND USE: RANGE - BLATL LEASE: SF- O70390 FORMATION: OF CUSE 93 15 LAND USE: RANGE - BLATL LEASE: SF- O70390 FORMATION: OF CUSE 93 15 LAND USE: RANGE - BLATL LEASE: SF- O70390 FORMATION: OF CUSE 93 15 LAND USE: RANGE - DIT LICATED APPROXIMATELY 75 FT. ST7" FROM VELLHEAD. DEPEN TIL GROUNDWATER JOW. NEAREST VATER SUBJECT. JOWN NEAREST SUBFACE VATER STOWN PART SUBFACE VATER STOWN NOCIO RANKING SCIDE: O MODED THY CLOSURE STD SOOD PM NOCIO RANKING SCIDE: O MODED THY CLOSURE STD SOOD PM SCHECK ONE: OF COMMENT OF COMM	FIELD REPORT: CLOSURE VERIFICATION PAGE No: 1 of 1			
EXECUTION ENCLOSE OF THE REMEDIATION METHOD: CLOSE AS IS LAND USE: RANGE - BLOWL LEASE: SF - O78390 FORMATION: DK FIELD NOTES & REMARKS: PIT LUCATED APPROXIMATELY 75 FT. S77°E FROM WELLHEAD BEFFIT TO GROUNDWATER 5000 NEAREST WATER SUBJECT 2000 PH NOTED RANKING SCORE: O MODED THY CLOSURE STD. 5000 PH SCILL AND EXCAVATION DESCRIPTION ENCHEW PT WITH LIGHT STANDOWN IN ZOTTOM USED DICKNOE TO EXCAVATE INTO PHT. WATER SAMPLED 4'-6' MOIST 6'-7'. Bedruck Soundstans Q 7' SAMPLED SOIL OF SAMPLED STANDOWN IN ZOTTOM WEIGHT (3) INL. FRECH DILUTION READING CALC PPM SCALE O1 FT NPIT PERIMETER OVM RESULTS OF TO SAMPLE ID. LAB NO. WEIGHT (3) INL. FRECH DILUTION READING CALC PPM RESULTS SEPARATE OF THE SAMPLE ID. LAB NO. WEIGHT (3) INL. FRECH DILUTION READING CALC PPM THE SAMPLE ID. LAB NO. WEIGHT (3) INL. FRECH DILUTION READING CALC PPM SCALE O1 FT NPIT PERIMETER OVM RESULTS SET AND PROPRIED FIELD 4181 CALCULATIONS FIELD 41	QUAD/UNIT: C SEC: 15 TWP: 28N RNG: 8W PM: NM CNTY: SJ ST:NM DATE FINISHED: 7-5-01			
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 75 FT. \$77° FROM VELLHEAD. BEPTH TO GROUNDVATER 2000 NEAREST VATER SOURCE 2000 NEAREST SUPFACE VATER 2000 NEAR 2000 NEAREST SUPFACE VATER 2000 NEAREST SUPFACE V	DISPOSAL FACILITY: DATE REMEDIATION METHOD: CLOSE 93 15			
NOCCE RANKING SCORE: Q NOCCE THE CLOSURE STB 5000 PPM X PIT ASANDONED SOIL AND EXCAVATION DESCRIPTION: FINE 0945 (an) pm FIEL TANK INSTALLED FRACTION OF FIRE CLOSURE STB COND PPM X PIT ASANDONED STEEL TANK INSTALLED FIELD 418.1 CALCULATIONS SCALE OF FT N PIT PERIMETER OVM RESULTS SAMPLE ID. LAB NO: WEIGHT (g) IML. FREON DILLUTION READING CALC. PPM SCALE OF FT N PIT PERIMETER OVM RESULTS SAMPLE TO THE PROPERTY POPPOSITE A SAMPLE SERVICE SECONDONE THE SAMPLE ID. LAB NO: WEIGHT (g) IML. FREON DILLUTION READING CALC. PPM RESULTS SAMPLE TO THE PROPERTY A SAMPLE SERVICE THE SAMPLES SAMPLE SERVICE THE PROPERTY A SAMPLES SAMPLE SERVICE THE PROPERTY A SAMPLES SAMP	FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 75 FT. S77°E FROM WELLHEAD.			
SAMPLE SAMPLE ID. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm SCALE O1 FT N PIT PERIMETER OVM RESULTS SAMPLE ID. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm PIT PROFILE OVM RESULTS SAMPLE ID. LAB SAMPLE ID. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm O1 FT N PIT PERIMETER OVM RESULTS SAMPLE ID. LAB SAMPLE ID. LAB SAMPLE ID. LAB SAMPLES TO JAMES INC. OF TO JAMES INC. OTHER AND MORE ID. LAB SAMPLES TO JAMES INC. OTHER AND MORE ID. LAB SAMPLES TO JAMES INC. OTHER AND MORE ID. OTHER AND	NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM CALIB. READ. 131.7 PPM STEEL TANK INSTALLED			
FIELD 418.1 CALCULATIONS TIME SAMPLE I.D. LAB NO: WEIGHT (9) ML. FREON DILUTION READING CALC. ppm SCALE O1 FT N PIT PERIMETER OVM RESULTS SAMPLE PROPRIED 1 PT 92 PROP	EARTHEN PIT WITH LIQUID STANDING IN BOTTOM. USED BACKHOE TO EXCAUATE INTO PIT. WATER SATURATED 4'-6'. MOIST 6'-7'. Bedruck Soundstone Q 7'			
SCALE Of FT N PIT PERIMETER OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PERIMETER OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB No. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OT FT N PIT PROFILE OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS OVM RESULTS OVM RESULTS SAMPLE 1.D. LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC. ppm OVM RESULTS OVM RESULTS OVM RESULTS R	SELECT SELECTION OF THE SELECT SELECTION OF THE SELECT SEL			
OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7' 308 2 @ 3 @ 4 @ 5 @ 17' A Wery Mars LAB SAMPLES SAMPLE ANALYSIS TIME COTT TRIMBTEX 1130 THE FRILED BYEN - MASSES	SCALE O 1 FT			
TRAVEL NOTES: CALLOUT: 7-3-01 1500 ONSITE: 7-5-01 0830				

revised: 03/12/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 7'	Date Reported:	07-06-01
Laboratory Number:	20228	Date Sampled:	07-05-01
Chain of Custody No:	9302	Date Received:	07-05-01
Sample Matrix:	Soil	Date Extracted:	07-06-01
Preservative:	Cool	Date Analyzed:	07-06-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4,520	0.2
Diesel Range (C10 - C28)	1,170	0.1
Total Petroleum Hydrocarbons	5,690	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Price 3E.

Analyst C. Cerlina

Ahristming Wasters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 7'	Date Reported:	07-06-01
Laboratory Number:	20228	Date Sampled:	07-05-01
Chain of Custody:	9302	Date Received:	07-05-01
Sample Matrix:	Soil	Date Analyzed:	07-06-01
Preservative:	Cool	Date Extracted:	07-06-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1,860	1.8
Toluene	1,550	1.7
Ethylbenzene	1,020	1.5
p,m-Xylene	1,110	2.2
o-Xylene	1,600	1.0
Total BTEX	7,140	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
·	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Price 3E.

Analyst C. Cylins

Phristus m Western Review