Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMSF080516A							
la. Type o	f Well	1	Gas Well □ Dry □ Other											6. If Indian, Allottee or Tribe Name					
	of Completion				□ wo			□ De		Plug	g Back	□ Dif	ff. Re	svr.	7 11			N-	
		Oth	er													MNM7841		ent Name and	I NO.
2. Name o BURLI	f Operator NGTON RE	SOURC	ES C	&G CO	LP		Conta		GGY CC		inc.com					ase Name a		ell No. UNIT 33M	
	3401 EAS	T 30TH							3a. Ph	one No	o. (include	e area co	ode)			PI Well No.			
4 Location	FARMING n of Well (Re				d in ac	corda	nce wi	th Fede			6.9727 *				10 1	ield and Da		39-27020-00 Exploratory	-C2
At surfa	Sec 17	7 T28N F 925FSL	R5W	Mer NN		corda	iicc wi	in reac	nai icquii	Cificints	,							ASIN DAKO	ГА
															11. 5	Sec., T., R., r Area Se	M., or	r Block and St 28N R5W M	irvey ler NMF
• •	prod interval i	reported t	below	,										ŀ	12. (County or P	arish	13. State	
At total	•			1 15 D:	ate T.D	Reac	hed		T 16	Date	Complete	ed				IO ARRIB		NM B, RT, GL)*	
12/30/	2003				/31/20						A 7/2003		to Pro	od.	.,		31 GL		
18. Total I	Depth:	MD		7953		19.	Plug I	Back T	.D.:	MD		51			th Bri	dge Plug Se	et:	MD	
21 Time I	Electric & Oth	TVD	nico	Logg P	(Su	l mit a	onu of	on ob \		TVD		1 22 X	/22 77	ell cored	n .	Na		TVD	
	R OTH	ier iviecha	amca	Logs K	un (Sui	omit c	ору от	eacn)				l w	as D	ST run?		No No	T Yes	s (Submit ana s (Submit ana	lysis)
23. Casing a	and Liner Rec	ord (Ren	ort a	ll strings	set in	well)						D	ırectı	onal Sur	vey?	⊠ No	☐ Yes	s (Submit ana	lysis)
	1		T		To		Bo	ttom	Stage Ce	menter	No. o	f Sks. &	٤	Slurry	Vol.	<u> </u>		1	
	Hole Size Size/Grade		↓	Wt. (#/ft.)		MD) (M		ID)	Dep	th	Type of Cer		, ,		<u>(</u>)	Cement '	1 op =	Amount Pulled	
	12.250 9.625 H-40		+-	32.0							48					0			
8.750 7.000 J-55 6.250 4.500 J-55			+	20.0	0 3154						555 263					3160		•	
						• • • •												 	
24. Tubing	2 Record		ł		<u> </u>				l									<u> </u>	
Size	Depth Set (N	(ID) F	acke	r Depth	(MD)	Si	ze	Dept	h Set (MD) P	acker Dep	oth (MI	0)	Size	De	pth Set (M	D)	Packer Depth	(MD)
2.375		7785															工		
	ing Intervals			Т	·····	D-	44	26.	Perforation				1	01				D. C.C.	
A)	ormation MESAVE	ERDE		Top Bo		Sottom 5987		Peri	Perforated Interval 5098 TO 5			Size 0.32			No. Holes	OPE	Perf. Status		
B)					-		-	+			5607 T		_	0.32				Nala	
C)																160	13 1- 1 1	102	S. K.
D) 27. Acid. B	racture, Treat	tment Ce	ment	Squeeze	≥ Etc											<u> </u>	L 1/1.	<u> </u>	
	Depth Interva			Squeez						Aı	mount and	1 Type (of Ma	terial		A Company	6.5.	4R 2003	ادب
	50	1267 BBL 60% FOAM, 1,472,400 SCF N2, 119,500# 20/4										(O		100	<u>در</u>				
	56	607 TO 5	987	974 BBI	SLK V	VTR, 6	0% FC	OAM, 82	2,875# 20/-	40 BRA	DY SD					Ecc	Dis	.VIV.	J
								-								- Ke			گرد^ کری
28. Produc	tion - Interval	Α															20 s	2/9/52)
Date First Produced	Test Date	Hours Tested	Te Pro	st oduction	Oil BBL		Gas MCF		Vater BBL	Oil Gr Corr			as ravity		Product	ion Method		- Charles - Control of the Control o	
03/07/2003	03/07/2003 1 —		0.0		3	949.0		0.0						FLOWS FROM WELL					
ze Flwg. 611 Press. Ra		Hr. te					Vater BBL	Gas:Oil Ratio		W	Well Status								
2 28a Produ	SI 611 ction - Interva	600.0		riangle	<u> </u>		949	9					G	SI				With the second	
Date First	Test	Hours	Те	st	Oil	Т	Gas	- Iv	Vater	Oil Gr	avity	IG	as		Product	CCEPTE on Method	D F(OR RECO	àL
Produced	Date	Tested	Pro	oduction	BBL		MCF		BL	Согт.			ravity				_		i
Choke	Tbg. Press.	Csg.		Hr.	Oil		Gas		Vater	Gas:O	ril	- w	ell Stat	us	-	MAR	20	2003	
Size	Flwg. SI	Press.	Ra		BBL		MCF	E	BBL	Ratio					Ş	ARMING	ÚN F	TELD OFFIC	E

Formation	♦ 	unting Intom	-a1-C											
The treatment of the production and productio				Test	Toa .	Gas	Water	Oil Gravity	Gas		Production Method			
Size Production - Interval D Dear Production Dear Production - Interval D Dear Production Dear Production Dear Production Dear D										у	Troubellon Medica			
Display Total To		Flwg.							Well S	status				
Total	28c. Prod	uction - Interv	al D	<u> </u>	·	·			*****					
Size Prog										у	Production Method			
SOLD 30. Summary of Porous Zones (include Aquifers): Show all important zones of provisity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. SAN JOSE NACIMENTO 1638 2745 2951 SAN JOSE OJO ALAMO 2745 2951 PICTURED CLIFFS MESAVERDE MESAVERDE OJO ALAMO 2749 2951 Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in 32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #19400 Verified by the BLM Well Information may be a processing by Adrienne Carcia on 8/3/20/2003 (8)3XG0870SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR		Flwg.						Well S	Well Status					
Show all important zones of proteity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. 1 SAN JOSE 0 1638 2745 SAN JOSE 0 1638 2745 NACIMIENTO 1638 2745 OJO ALAMO 27745 2951 FUTURED CLIFFS 22 PUTURED CLIFFS 33 HEAD CREEKE SON MENERAL COLUMALENT 444 CLIFF HOUSE 500 MENEREE 530 POINT LOOKOUT 56 MANCOS 611 GREEKHORN 7761 32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surver 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #19400 Verified by the BLM Well Information system. For BLM LINGTON RESOURCES OCC LP., see Title REGULATORY ADMINISTRATOR			Sold, used	for fuel, ven	ted, etc.)	<u> </u>			I					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To Meas. SAN JOSE 0 1638 2745 O.JO ALAMO 2745 2951 FRUITLAND 295 FRUITLAND 295 FRUITLAND 325 PICTURED CLIFFS 355 MESAVERDE CLIFFS 355 MESAVERDE CLIFFS 355 MESAVERDE CLIFFS 355 MESAVERDE CHACKAR EQUIVALENT 414 CLIPPED CLIFFS 400 MENEFEE 500 M	30. Sumn	nary of Porous	Zones (In	clude Aquife	ers):	• /				31. For	rmation (Log) Markers			
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Meas	tests,	including dep	zones of p th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Cored ne tool oper	intervals and a	ll drill-stem shut-in pressure	es			,		
NACIMIENTO OJO ALAMO 1638 2745 2951 RIRTLAND PICTURED CLIFFS 35: MESAVERDE CHACRA EQUIVALENT CHACRA 44: CLIFF HOUSE 50: MANCOS 61: MANCOS 61: MANCOS 61: MANCOTA 76: 32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surve 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #19400 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 93/20/2003 (493AXG0870SE) Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR		Formation		Тор	Bottom		Descriptions	s, Contents, etc	÷.		Name	Top Meas. Depth		
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Name (please print) PEGGY COLE Title REGULATORY ADMINISTRATOR		•		Elec Fo	tronic Subnor BURLIN	nission #19 GTON RE	9400 Verified I ESOURCES O	by the BLM V &G CO LP, s	Vell Inform sent to the	nation Sy Farming	ystem. gton	•		
Signature (Electronic Submission) Date 03/18/2003	Name	e (please print	PEGGY				J •			•	,			
	Signa	ature	(Electro	nic Submiss	sion)		Date (Date 03/18/2003						