

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
14-20-0603-323

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Central Bisti Unit

8. Well Name and No.
Central Bisti Unit #9

9. API Well No.
30-045-05541

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elm Ridge Resources, Inc.

3a. Address
PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3476

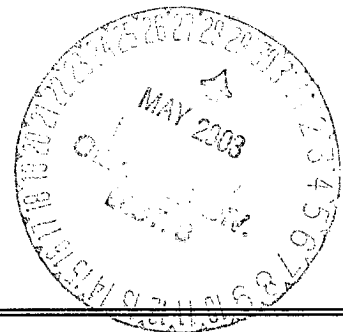
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL
Sec. 5-T25N-R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. rplugged and abandoned the CBU #9 on May 21, 2003 as follows:
SEE ATTACHED SHEET FOR DETAILS



Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature <i>Trudy Grubelnik</i>	Date May 22, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

MAY 27 2003

FARMINGTON FIELD OFFICE

NMOCD

**Elm Ridge Resources Inc.
Plug And Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: May 22, 2003
Field: Bisti Lower Gallup
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: CBU #9
Internal Well No.:
Report No.: 1
Location: Sec. 5, T25N, R12W
Foreman: Tim Duggan

Work Summary:

Wednesday, May 21, 2003 : MIRU Triple P Rig #8. Plug #1 - set CIBP @ 4700'. Spot 150' plug, 20 sx Class "B" cement inside and outside casing from 4700' to 4550'. Plug #2 - shoot squeeze hole @ 1906' - set retainer @ 1856' squeeze, 20 sx from 1906' to 1806' inside ~~and outside~~ casing. Shot squeeze hole @ 1164' - set retainer @ 1105'. Squeeze cement from 1164' to 772', 80 sx inside and outside casing. Shoot squeeze holes @ 348'. Pump 105 sc Class "B" cement. Circulate cement inside and outside casing to surface. Circulated cement to surface.