

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-039-24767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-38	
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit	
8. Well Number	260
9. OGRID Number	217817
10. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ConocoPhillips Co.
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252
4. Well Location Unit Letter G : 1720 feet from the North line and 1436 feet from the East line Section 16 Township 29N Range 6W NMPM County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6585' GL

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing pulled and replaced with EOT now @ 3420.56' KB. Artificial lift was also installed on well.. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 02/15/2006  
Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832) 486-2463  
For State Use Only  
APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 17 2006  
Conditions of Approval (if any):

**Regulatory Summary**  
**SAN JUAN 29 6 UNIT #260**

**Change of Well Type, 1/25/2006 00:00**

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392476700	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-16-G	851.00	N	1,114.00	E
Ground Elevation (ft)		Latitude (DMS)	Longitude (DMS)	Spud Date		Rig Release Date	
6,585.00		0° 0' 0"	0° 0' 0"	9/18/1992		10/16/1992	

**1/25/2006 08:00 - 1/25/2006 16:00**

**Last 24hr Summary**

Unable to move because of weather. Rig on standby. Recover standing valve from tbg and set plug in FN with slickline.

**1/26/2006 00:00 - 1/26/2006 00:00**

**Last 24hr Summary**

Unable to move because of weather. Waiting for roads to clear. Rig on standby. Move and set in all equipment except unit.

**1/27/2006 00:00 - 1/27/2006 00:00**

**Last 24hr Summary**

Waiting on roads to clear. Rig on standby.

**1/28/2006 00:00 - 1/28/2006 00:00**

**Last 24hr Summary**

SDFWE

**1/29/2006 00:00 - 1/29/2006 00:00**

**Last 24hr Summary**

SDFWE

**1/30/2006 00:00 - 1/30/2006 00:00**

**Last 24hr Summary**

Road unit to location. Unit broke down; work on unit

**1/31/2006 06:30 - 1/31/2006 17:00**

**Last 24hr Summary**

Hold safety meeting and write JSA. Finish roading unit to location. Hold safety meeting and write JSA, check LOTO and LEL. Spot unit over well and rig up. Check pressure. SICP - 90 psi. Blow well down to flow back tank. Install 2 way check and remove tree, nipple up BOP and floor. Pressure test BOP per COP procedures. Pull 2 way check and hook up 3" flow line to T spool. Lay down tbg hanger, pick up 1 jt of tbg and tag fill @ 3,423.04' KB. Strapped out 108 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg (3,407.16'). Change out equipment to new BOP skid, secure well and location and SDFN.

**2/1/2006 07:00 - 2/1/2006 16:30**

**Last 24hr Summary**

"Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 70 psi. Wait on BHA and rods (electrical problems with truck). Spot trailer and pick up BHA. Tbg ran as follows: bull plug (0.69'), 2-3/8" mud anchor with 8 1/4" X 8" slots @ 2' and 14' below top upset (31.45'), 2-3/8" X 1.78" ID profile nipple (0.82'), 107 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg. Land with EOT @ 3,420.56' KB and top of profile nipple @ 3,387.60' KB. Rig down floor, nipple down and set out BOP. Install B-1 adaptor, Ratigan, pumping T and related valves. Rig up floor and rod table. Break for lunch. Pick up and prime pump (2" X 1-1/4" X 12' X 12'3" X 12'6" RHAC-ZDV; Pump # CP 312). Run 3 1-1/4" X 25 sinker bars, 131 3/4", Type 54, API Grade D rods. Pick up 1-1/4" X 22' polish rod and and space out pump for light tag with 8', 6', 4', 4' and 2' pony rods. Load tbg with 2% KCL water and test tbg to 500 psi. Long stroke pump and test to 500 psi. Check tag and hang rods. (no pumping unit on location). Rig down and prepare to move to San Juan 29-6 #90. Rig released @ 16:30. Job complete; turn over to production. Final report.