

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-26433

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-347-40

7. Lease Name or Unit Agreement Name
San Juan 31-6 Unit

8. Well Number 42M

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6085
Houston, Tx 77252

4. Well Location

Unit Letter C : 1090 feet from the North line and 1870 feet from the West line
Section 36 Township 31N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6438' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cleaned out well and tubing changed. Tubing now lands @ 7942.13'. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Specialist

DATE 02/15/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: A. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE FEB 17 2006

Conditions of Approval (if any):

Repair Downhole Failure, 1/4/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392643300	Rio Arriba	NEW MEXICO	NMPM-31N-06W-36-C	1,089.90	N	1,870.08	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,438.00	0° 0' 0" N	0° 0' 0" E	9/23/2000	7/10/2000			

1/4/2006 11:00 - 1/4/2006 17:00
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Check location for LO/TO. Check for hazards or LEL,s present. Spot Key rig # 940. Unload and spot rig equipment. RU unit, pump,pit and air package. Wait for Key water hauling to empty FB tank. Move tank to this location. Spot tbq. float. Spot and RU FB tank. Wait for lower spool to be delivered to location. Secure well SDON.

1/5/2006 07:00 - 1/5/2006 17:00
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 170#, SITP= 170#
BWD, Finish NU bop stack on ground. Kill tbq w/ 8 bbl 2% kcl, Weight of water parted tbq. ND Plunger catcher and master valve. NU Bope, Set Woodgroup 2 way check in hanger. Load and test Bope to 250# low, and 2000# high. Test was good. Pooh w/ 2 way check. RU floor and tbq. tools. Unseat hanger and remove.(String weight only 5k & should be 37.5k) TOOHH w/ 1505.71' tbq. Called for fishing tools and work string. TIH w/ 1505' of tbq. TOOHH and LD tbq. on float. Secure well SDON.

1/6/2006 07:00 - 1/6/2006 17:00
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 170#, SITP= 170#
Wait for tbq from Tuboscope. Spot tbq float. MU and Rih w/ cut lip guide, Over shot w/ 2 3/8" basket grapple, upper extensions X/O and 51 jts 2 3/8" tbq. Tag fish @ 1565'. Engage fish and Pooh. Stand back 50 jts. LD 120 jts tbq on float. Tbg broke off down hole and will need to be dressed w/ mill before running over shot agin. (87 jts tbq left to fish OOH). Secure well SDFWE.

1/9/2006 07:00 - 1/9/2006 17:00
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 210#
Unload DC and handling tools to float. MU and Rih w/ 3 7/8" concave mill, bit sub, x/o, 6 DC, x/o (BHA 191.10') and 163 jts 2 3/8" tbq. Tag top of fish @ 5276'. RU power swivel. Establish circulation w/ air- mist. Unload hole, mill new fishing top on tubing. Circulate clean. Pooh and LD mill. MU fishing BHA w/ jars /bumper sub.and Rih and engage fish @ 5277'. Latch onto fish .Secure well SDFN.

1/10/2006 07:00 - 1/10/2006 17:00
Last 24hr Summary

Safety mtg - Key Energy Services. Crew arrived on location @ 10:30 am.
PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 200#
Bwd, Work overshot on fish. Pooh and LD14" piece of 2 3/8" tbq. LD overshot. MU milling BHA. Tih and tag fish @ 5279. RU power swivel. Establish circulation w/ air-mist. Unload hole. Mill tbq from 5279' to 5285'. Circulate clean. Pooh w/ 20 jts 2 3/8" tbq. Secure well SDFN.

1/11/2006 07:00 - 1/11/2006 17:00
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 200#
BWD, Establish circulation w/ 1150 scfm air w/ 10 BPH mist. Continue to mill tbq. Mill total of 6' tbq. Circulate clean. Rd power swivel. POOH w/ tbq. and LD milling BHA. MU fishing BHA and Rih and latch onto fish @ 5271'. Jar on fish. Tbg parted down hole. Pooh w/ tbq. LD (8 jts [250'] of tbq.) Total of 79 jts (2464') still in well. Drain equipment. Secure well SDFN.

1/12/2006 07:00 - 1/12/2006 17:00
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 195#
Break out fish from over-shot. Bwd, Mu and Tih w/ milling BHA tag fish @ 5521'. RU swivel , Establish circulation w/ 1150 cfm air and 10 bph mist. Mill from 5521' to 5524'. Circulate clean. Pooh w/ 10 jts 2 3/8" tbq. Wind blowing tbq and blocks into derrick hand. SD due to high winds. Secure well SDFN.

1/13/2006 07:00 - 1/13/2006 17:30
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 195#
BWD, Continue to Tooh and LD milling BHA. MU and Rih w/ Over-shot BS, Jars, DC x/o on 2 3/8" tbq. Tag fish and engage over-shot. Jar on fish for 1 hr. Was able to free fish. Pooh and stand back drill collars. Break out over-shot. LD 79 jts 2 3/8" tbq, 1.81" FN, 6' tbq sub w/ MS collar. (Total fish is OOH, 255 jts 2 3/8" tbq.) Break out and load all fishing tools except DC's and handling tools. Drain equipment. Secure well SDFN.

1/16/2006 07:00 - 1/16/2006 17:30
Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP= 195#
BWD,RIH w/ 6 DC, Pooh and LD on float. Load handling tools.TIH w/ 178 jts 2 3/8" tbq. from derrick. Pooh and LD on float. Move 2 floats off location. Spot float w/ production tbq. RU slimhole handling equipment.Tally first row of tbq. MU Turned down 1/2 MS exp ck, 1.81" FN and 100 jts SH 2 3/8" tbq picking up from float and drifting w/ 1.901" tbq drift. Drain equipment. Secure well & SDFN.

1/17/2006 07:00 - 1/17/2006 17:30

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP= 195#

BWD, Continue to TIH drifting 2 3/8" tbg w/ Slim hole collars. Tag fill @ 7879'. (144' fill). Establish circulation w/ air-mist. Unload hole. C/O fill from 7879' to 7928'. Tagged hard fill. RU power swivel. C/O to 7969'. DK perfs still covered. Circulate clean. Pooh 20 jts to get above perfs. Secure well SDFN.

1/18/2006 07:00 - 1/18/2006 17:30

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP= 210#

BWD, TIH and tag fill @ 7998'. RU swivel. Establish circulation w/ air. Unload hole. C/O fill from 7998' to PBTD of 8023'. Circulate clean. Pooh and LD 3 jts. Ru hanger. Pump 5 bbl 2% kcl. Drop ball, pressure up w/ air and pump off expendable ck @ 1020#. Circulate and unload fluid. Land well w/ 253 jts Turned Down collar 2 3/8" tbg, 1.81" Turned Down FN, 1/2 MS re-entry guide. EOT @ 7942.13'. Top of FN @ 7940.36'. ND BOPE, NU Master valve. Flow tbg string to ensure ck is pumped off and O2 is purged. RD unit and rig equipment to prep for move. Secure well SDFN. Turn well over to operator for production. FINAL REPORT.