

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0113
Expires January 31, 2004

5. Lease Serial No.

NMSF 078881

6. If Indian, Allottee or Tribe Name

7. If Unit or CVA Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 463

9. API Well No.

30-039-29361

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba Co., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Huntington Energy, L.L.C.

3a. Address 6301 Waterford Blvd., Suite 400

Oklahoma City, OK 73118

3b. Phone No. (include area code)

(405) 840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE Lot G, 1825' FNL & 2435' FEL
Sec 11-T25N-R7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Production
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Casing
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production Casing Detail: 1/21/06:

7 7/8" hole, 4 1/2" N-80, 11.6# ST&C csg; Set at 7042' KB.

Cement: 30 bbls chem wash, 20 fresh water spacer, Lead cmt 700 sx (244 bbls)
65/35 poz; Tail cmt 900 sx (235 bbls) 50/50 poz; Displace w/108 bbls water;
100 bbls cmt to surface.

Pressure test 1/28/06: Wellhead, frac valve, casing to 6000#. OK

RECEIVED
FARMINGTON NM
FEB 15 AM 11 29

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Signature

Catherine Smith

Title Land Associate

Date 2/9/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FEB 16 2006

FARMINGTON FIELD OFFICE

Title 13 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC