

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2006 FEB 9 PM 2 52

RECEIVED

070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit D (NWNW), 660' FNL & 660' FWL, Sec. 4, T27N, R6W NMPM

5. Lease Number
NMSF-079051
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #133E

9. API Well No.

30-039-29634

10. Field and Pool

Blanco MV/ Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other: 7" CSG. & 4-1/2" CSG.

13. Describe Proposed or Completed Operations

1/11/06TIH w/ 8-3/4" bit & tagged cmnt @ 242'. Drill to 3695'. Circ. hole. RIH w/ 85 jts of 7" 20#, J-55, ST & C csg set @ 3790' w/ stage tool @ 2951'. 1st stage pumped pre-flush w/ 10 bbls FW + 10 bbls of mud flush + 10 bbls water ahead of scavenger cmnt- 19 sx (57 cf - 10 bbls slurry) w/ .05 #/sx D-29 Cello-Phane, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 119 sx (164 cf - 29 bbls) Premium Lite Type II w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Displaced w/ 110 bbls of H2O @ 00:12 hrs 1/15/06. Open stage collar, circ. out 0 bbls cmnt. 2nd stage preflush of 10 bbls FW + 10 bbls mud flush + 10 bbls FW. Pumped Lead w/ scavenger cmnt- 19 sx (57 cf - 10 bbls) Type III Scavenger cmnt w/ .05 #/sx D-29 Cello-Phane, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed in w/ 341 sx (726 cf - 129 bbls) Premium Lite Type III cmnt. w/ .25 #/sx Cello-Flake, .30% CD-32, .50 #/sx LCM-1, 40% FI-52. Bumped plug @ 05:34 hrs on 1/15/06. Circ. out 20 bbls cmnt. ND BOP. WOC, NU BOP & "B" sec. 1/15/06 PT csg 1500 psi/ 30 min. ok TIH w/ 6-1/4" bit & tagged @ 3650'. D/O cmnt, drilled ahead to TD @ 7940' (TD) reached 1/17/06, circ. hole.

RIH w/ 187 jts 4-1/2" (26 jts. 11.6# J-55 LT&C csg. & 161 jts 10.5#, J-55 ST&C csg) set @ 7938'. Pumped pre-flush of 10 bbls chemical wash & 2 bbls FW ahead of 9 sx (27 cf - 5 bbls slurry) Scavenger cmnt. Class B w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 298 sx (590 cf - 105 bbls slurry) Premium Lite HS FM Class B, w/ .25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Bumped plug @ 22:48 hrs 1/19/06. ND BOP, RD & released @ 06:00 hrs on 1/19/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

*Note: Spoke w/ Adrienne w/ BLM regarding cement not reaching surface she asked that we send a wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson

Title Regulatory Compl. Assoc. III Date 2/9/06

FEB 13 2006

BY [Signature]

(This space for Federal or State Office use)

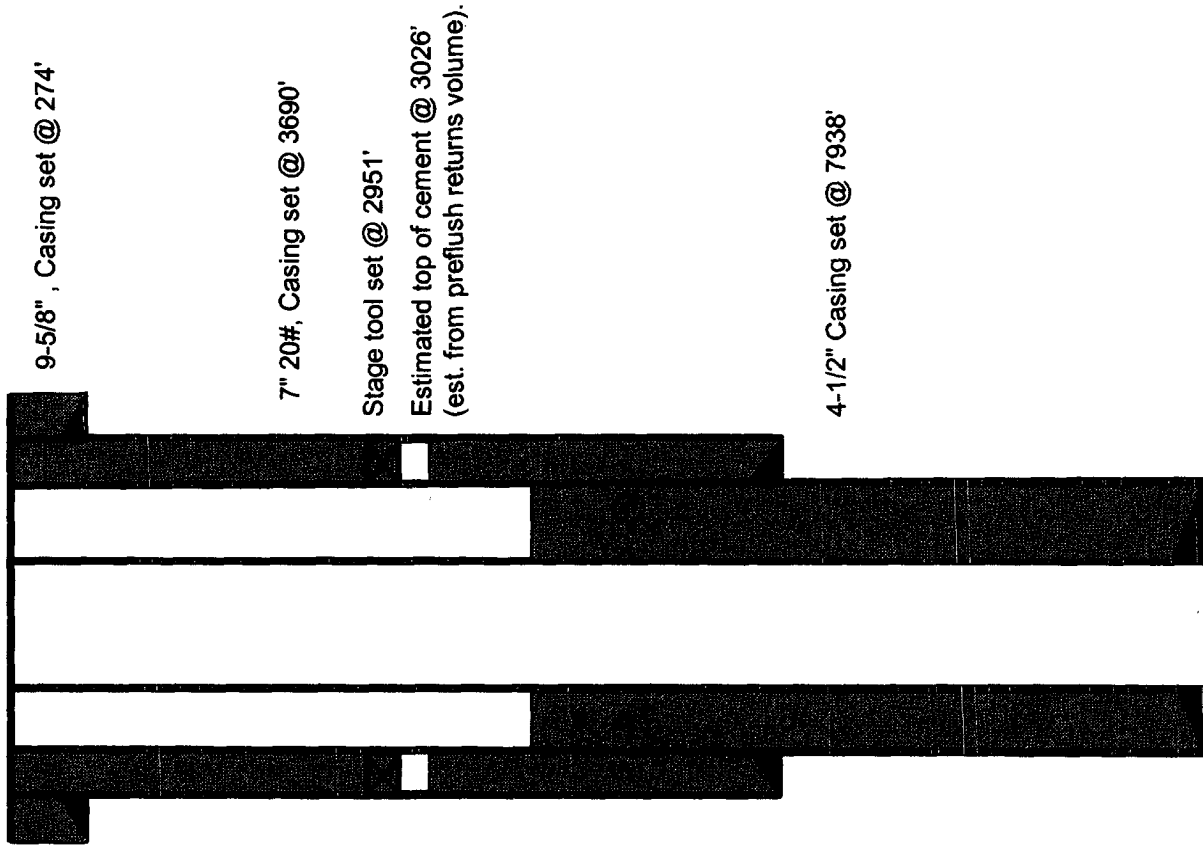
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-6 Unit #133E



Formation Tops:

Ojo Alamo 2685'
Kirtland 2833'
Fruitland 3275'
PC 3451'
Lewis 3568'
Huerfano Bent. 4008'
Chacra 4395'
Cliff House 5083'
Menefee 5215'
Point Lookout 5628'
Mancos 6103'
Gallup 6831'
Greenhorn 7586'
Graneros 7651'
Two Wells 7685'
Upper Cubero 7793'
Encinal 7938'