

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 FEB 8 PM 3 55
RECEIVED
070 FARMINGTON 154

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

125' FSL, 2255' FWL, Sec. 17, T29N, R7W, NMPM

Lease Number
NMSF-078423

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 86M

9. API Well No.
30-039-29696

10. Field and Pool
Blanco Mesaverde/Basin Dakota

11. County and State
Rio Arriba Co, NM

- Please indicate the 7" stage 1 TOC on the next report.

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other - Drilling Operations

13. Describe Proposed or Completed Operations

1/22/06 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.

1/27/06 Drill to intermediate TD @ 3950' Circ hole clean. TOOH.

1/28/06 TIH w/91 jts 7" 20# J-55 ST&C csg set @ 3948'.

1/29/06 Stage 1: Cmdt w/18 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, .4% fluid loss (54 cu ft). Tail w/155 sxs Type III cmt w/1% calcium chloride, .25 pps cello-flake, .2% fluid loss (214 cu ft).

Stage 2: Tail w/18 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (54 cu ft). Tail w/400 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (852 cu ft). Displace w/125 bbls wtr. Circ 60 bbls of cmt to surface.

1/30/06 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.

2/1/06 Drill to TD @ 8123'. Circ hole clean. TOOH.

2/2/06 TIH w/190 jts 4 1/2" 10.5# J-55 ST&C csg set @ 8122'. Cmdt w/9 sxs Premium Lite HS FMI cmt w/.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/286 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (566 cu ft). Displace w/128 bbls wtr.

2/3/06 ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Sr. Regulatory Specialist Date 2/6/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2006

BY AB

AMOCO