

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 FEB 8 PM 3 54

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1025' FSL & 365' FEL, Sec. 30, T29N, R7W, NMPM

5. Lease Number
NMSF-078503
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

#109N

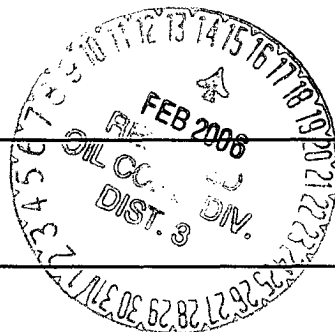
9. API Well No.

30-039-29701

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/24/06 MIRU Bearcat #5. NU BOP, PT-OK. PT rams and casing - 600 psi/30 min. OK. RIH w/8-3/4" bit & tagged cement @ 200'. D/O plug and cement then drilled ahead to 3287'. Circ. hole. RIH w/7" casing & set @ 3284'. RU BJ. Pumped preflush of 10 bbls FW, 10 bbls mud spacer & 10 bbls FW ahead of 19 sx (57 cf - 10 bbls) Scavenger cement Premium Lite w/.25#/sx Cello-flake, 3% CaCl, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead w/364 sx (776 cf - 138 bbls) Premium Lite w/.25#/sx Cello-flake, 3% CaCl, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/ 90 sx (127 cf - 22 bbls) Class H w/.25#/sx Celloflake, 1% CaCl, .2.0% FL-52. Dropped plug and displaced w/131 bbls FW. Plug bumped w/950#. Circ. 60 bbls to surface. ND BOP, NU B Section. NU BOP, PT. RIH w/6-1/4" bit. PT rams & casing to 1500 psi/30 min. Good test. 1/29/06.

1/29/06 w/6-1/4" bit drilled cement & ahead to 7488' (TD). TD reached 2/1/06. Circ. hole. RIH w/175 jts 4-1/2", 10.5#, J-55 casing & set @ 7484'. RU BJ. Pumped preflush of 10 bbls chemical wash w/2 bbls FW. Lead Scavenger 9 sx (27 cf - 5 bbls) Premium Lite w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-d1, 1% FL-52. Tailed w/301 sx (596 cf - 106 bbls) Premium Lite w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug w/119 bbls FW. Bumped plug w/1520#. Plug down @ 0815 hrs 2/2/06. ND BOP, RD & released rig 2/2/06. Will show casing PT & TOC on next report. PT will be conducted by the completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Title Sr. Regulatory Specialist

Date 2/7/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2006

FARMINGTON FIELD OFFICE

NMOCD