

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use
Form 3160-3 (APD) for such proposals*

5. Lease Serial No.

SF - 078139

6. If Indian, Allottee or tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Elliott Gas Com K 1

9. API Well No.

30-045-09109

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company Attn: Mary Corley

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 1675' FEL Sec 26 T30N R09W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Abandon |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal | |
| <input type="checkbox"/> Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Other | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.



2008 JAN 27 PM 12 04
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Mary Corley

Title

Senior Regulatory Analyst

Signature

Mary Corley

Date

1/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 13 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Elliott Gas Com K 1
Plug and Abandonment Procedure
January 18 2006

1. Perform pre-rig site inspection. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Check and record tubing, casing, and bradenhead pressures.
3. Notify BLM and NMOCD 24 hours prior to beginning operations.
4. MIRU workover rig.
5. Blow down well. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
6. Check all casing strings to ensure no pressure exist on any annulus.
7. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP.
8. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
9. TOOH and LD 1-1/4" production tubing currently set at 2485'.
10. TIH with bit and scraper for 4-1/2" casing to top of PC perfs at 2479'. Work casing scraper down to just above old Pictured Cliffs perforations (2479' – 2497'). POOH.
11. RIH with workstring and set CIBP just above PC perforations +/- 2479'. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required. If casing test, pump and displace 400' plug on top of CIBP (+/- 2475'-2075'). This should P&A the PC and put cement across the Fruitland Coal.
12. POOH to 1530'. Pump and displace a 390' plug from 1530' to 1140'. This should put cement across the Ojo Alamo.
13. POOH to 260'. Pump and displace a 260' plug from 260' to surface. This should put cement across surface casing shoe all the way to surface.
14. Cut off tree.
15. Install 4' well marker and identification plate per NMOCD requirements.
16. RD and release all equipment.

Elliott GC K1

Sec 26, T30N, R9W

API: 30-045-09109

5781' GL

Cement circulated

8-5/8" @ 210'

160 sxs cmt

History:

Completed well in May 1960

Cement circulated to surface
noted on Sundry

Pictured Cliffs Perforations

2479' - 2483' 6 spf

2493' - 2497' 6 spf

frac'd w/ 40,000# sand

1-1/4" tbg @ 2485'

4-1/2" 9.5 ppf @ 2585'

650 sxs cmt

PBTD: 2540'

TD: 2587'

updated: 1/18/06 GKC