

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29781
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No. 003251
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252		7. Lease Name or Unit Agreement Name State
4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>North</u> line and <u>890</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number 4E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5924' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing pulled from well and replaced. Scale treatment done on well due to heavy scale on tubing. Also extreme wear on rod boxes and tubing. The bottom of tubing is now @ 6991.97' KB. Daily summary report attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE Regulatory Specialist DATE 02/16/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 17 2006

Conditions of Approval (if any):

Repair Downhole Failure, 1/20/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452978100	RIO ARRIBA	NEW MEXICO	NMPM-29N-08W-32-D	790.00	N	890.00	W
Ground Elevation (ft)		Latitude (DMS)	Longitude (DMS)	Spud Date		Rig Release Date	
5,926.00		0° 0' 0" N	0° 0' 0" E	2/16/2000		3/1/2000	

1/20/2006 07:30 - 1/20/2006 17:30

Last 24hr Summary

JSA prepared and discusses, mobilize rig to location. R&R exhaust manifold gaskets. Load and secure rig equipment, road rig to location and spot at wellhead. Spot equipment and release trucks. Pre job safety meeting, rig up. Rig up unit, with rod tools, lay kill and flowback lines secure location for weekend.

1/23/2006 07:30 - 1/23/2006 17:30

Last 24hr Summary

JSA prepared, pressure test tubing and pull rods. Blow down well, Lay down horse head, stack out rod string and pump away 10 bbl water to test tubing. pressure test did not hold. Pick up on rod string break off and lay down polish rod and stuffing box. pick up rod string and pull 30k but could not unseat pump. Talked with Gary at Energy Pump he calculated we could pull up to 38k safely. Worked rod string in attempt to unseat pump but could not. NU breakout tools and backed rod string apart. Set up to POOH with what we have. Pre job safety meeting POOH, handg off rods. POOH 91- 7/8" rods and 69- 3/4" rods. Hang in derrick. Pre job safety meeting, ND wellhead and NU BOP. ND wellhead, NU BOP. Rig up floor and handrails. Pick up tubing handling tools and lay down rod tools. SION

1/24/2006 07:30 - 1/24/2006 17:30

Last 24hr Summary

JSA prepared-Pull tubing and rods. Pull, tally and stand back tubing laid down 4 joints of rod cut tubing, inspection of rods show extreme wear on boxes of both size rods. Rod cuts on tubing are at various locations so we can assume wear is throughour tubing string. each time we found rods, we would rig down tubing tools, rig up rod tools and back off rods. then rig up for tubing. Backed off rods twice in this pull. Pre job safety meeting, lay down tubing with sinker bars and pump still stuck inside. Break out sinker bars and tubing joints as far as we could. Then picked up 2 sinker bars, insert pump and joint of tubing using winch, blocks and truck. Laid assembly on the ground and broke out by hand, scale is extremely thick and we could not get seat nipple off pump. SION

1/25/2006 07:30 - 1/25/2006 14:30

Last 24hr Summary

JSA prepared, run tubing from derrick. Pick up tubing from derrick, RIH and hang in slips preparing to lay down. No trucks available to spot float. Pre job safety meeting material handling, moving pipe. Move good tubing from float to pipe basket, carry junk tubing to position we can load it on float when we get the float spotted. SION waiting for truck.

1/26/2006 07:30 - 1/26/2006 14:30

Last 24hr Summary

JSA prepared POOH and lay down tubing. Pull string out of hole and lay down on float. Pick up joints from ground and load. Shut down operations waiting on trucks to haul out replacement tubing string.

1/27/2006 07:30 - 1/27/2006 17:30

Last 24hr Summary

JSA prepared, trip mill/bit cleanout on bottom. Pick up string mill, bit sub and bit. Tally tubing and pick up singles from float, trip in hole. stopped at appx 3000' and unload hole, circulated 350psi for 25 minutes. Run in hole, tag fill at 7040. Clean out with air unit to PBTD. Returns of formation sand, lots of scale and water. Talked with Jesse Fontenot he wants a scale treatment after cleanout and before production is landed. Scheduled BJ, Unichem to treat well on Saturday. Pre job safety meeting, POOH and stand back tubing. POOH and stand back tubing, lay down mill and bit. Clean up thread protectors and SION

1/28/2006 07:30 - 1/28/2006 17:30

Last 24hr Summary

JSA prepared ad reviewed. Running pipe and working around scale inhibitors. MIRU chemical treater, rig crew continued cleaning BHA in preparation for Trip. pumped away encapsulated scale inhibitor. Make up BHA. Pre job safety meeting to trip tubing. Pick up BHA run in hole on tubing. Production string is configured: 125 jts 2 3/8" tubing, tubing anchor catcher, 98 jts 2 3/8", F nipple, 6' perforated sub, full joint mud anchor, and purge valve. RIH past landing point to check for fill, found none, pulled up to landing point hung tubing in slips and SION

1/30/2006 07:30 - 1/30/2006 15:30

Last 24hr Summary

JSA prepared, land tubing and run rods. Pick up last joint of tubing, set slips nu tubing hanger and land tubing. Production string consists of 125 jts 2 3/8" tubing, tubing anchor catcher, 98 jts tubing, the seat nipple, 6' perf sub, mud anchor and purge valve. The bottom of the tubing is at 6991.97kb, and the purge valve is at 7017.68kb. PJSM, ND BOP NU wellhead. Rig down floor and handrails, stow tongs and hydraulic lines. ND BOP, NU wellhead. Lay down tubing handling tools and pick up rod tools. PJSM, run rods. Pick up insert pump and sinker bars. RIH on rod string. Lots of worn rod boxes so started changing out boxes on the string. Necessary to change out nearly all rod boxes because of wear. Ran out of new boxes and were unable to obtain more till tomorrow morning so we shut down for evening.

1/31/2006 07:30 - 1/31/2006 15:30

Last 24hr Summary

JSA prepared and reviewed. Will be changing out rod boxes, running rods and seating pump. Continue in hole with rod string. As with the 3/4" rods, had to change many 7/8" boxes. Tagged seat nipple and seated pump. Stack out rod string and pressure test (held) Pull up on string and spaced out polish rod. Rod string made up of polish rod, 1-8' pony, 1-4' pony, 89 -7/8" rods, 176-3/4" rods, eleven sinker bars with stabilizer joint between each, and the rod insert pump. PJSM, Hang horse head and rods. Hang horse head on pumping unit, measure out pump stroke and space polish rod as needed. Check pump action, but would not pump up. suspect pump is not seated. Unable to leave pumping unit running due to a faulty Murphy switch. Will continue testing tomorrow morning. Pre job safety meeting, rig down and prepare to move. lay down wind guys and board guys. Stow pump and flowback lines SION

2/1/2006 07:30 - 2/1/2006 13:00

Last 24hr Summary

JSA prepared, move. Load rig equipment and secure on trucks. Load tubing and pressure test, tested at 500psi (held) Started pumping unit to check pump. Riggged down unit to mobilize to new location.