State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-045-33503MARTINEZ GAS District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE Z 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MARTINEZ GAS COM F FEB 2006 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH RECEIVED PROPOSALS.) 8. Well Number ed Oil Cons. Din 1. Type of Well: Oil Well Gas Well x Other DIST 3 9. OGRID Number 2. Name of Operator XTO Energy Inc. 167067 3. Address of Operator 10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location line and feet from the Unit Letter feet from the line **NMPM** Range Township 29N 10W County SAN JITAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) י 5527 Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater _ _ Distance from nearest fresh water well _____ Distance from nearest surface water _ Pit Liner Thickness: _ Below-Grade Tank: Volume_ _bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. T PLUG AND **TEMPORARILY ABANDON** ABANDONMENT **CASING TEST AND PULL OR ALTER CASING MULTIPLE CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. spudded 12-1/4" pilot hole @ 12:30 pm, 1/26/06. Drld to 87'. Bit #2: 17-1/2". CO boulders 14 hrs. Ran 2 jts 13-5/8", 48#, J-55, ST&C conduit csg to 60' below GL. Cmt'd cond csg w/130 sx Type III cmt w/2% CaCl2 & 1/4 pps flocele (15.2 ppg & 1.28 cuft/sx). Circ 11 bbls cmt. Bit #3: 12-1/4". Drilled to 878'. Cut off 13-5/8" cond pipe. TTH w/19 jts 8-5/8", 24#, J-55, ST&C csg to 875' KV. Cmt'd surf csg w/553 sx Type III cmt w/2% CaCl2 & 1/4 pps flocele (15.2 ppg & 1.28 cuft/sx). Left approx 23 bbls cmt in csg. PT BOPE & surf csg to 1000 psig for 30 minutes. Held OK. Drill out cmt to 891'. ON 85% Next Report Drlg ahead Called Helly - 2-16-06/41 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit or an (attached) alternative OCD-approved plan of the construction of the constru TITLE REGULATORY COMPLIANCE TECH DATE 2/14/2006 SIGNATURE. E-mail address: Regulatory@xtoenergy.com Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090 For State Use Only FEB 16 2006 DEPUTY OIL & GAS INSPECTOR, DIST. IL

DATE

APPROVED BY

Conditions of Approval, if any: