

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1054-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P. O. Box 2797 Durango, CO 81302

(970) 382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500' FNL and 1760' FEL (NW/NE) Unit B  
Sec. 6, T29N-R02W

5. Lease Designation and Serial No.  
MDA 701-98-0013

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation  
25495

8. Well Name and No.  
Jicarilla 29-02-06 No. 4

9. Well API No.  
30-039-26857

10. Field and Pool, or Exploratory Area  
E. Blanco, Pictured Cliffs

11. County or Parish, State  
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)\*

Mallon Oil Company requests your approval to amend Item 5.

Minimum specifications for pressure control (2M System) in the Application for Permit to Drill the subject well to read: "The Bop, choke manifold, and accessory equipment will be tested to a pressure of 600 PSIG before drilling out of the surface casing. " Furthermore, to include the statement "A 2" kill line and 2" choke line will be connected to the BOP stack below the bottom set of rams, as shown on Exhibit 1. The drilling spool in Exhibit 1 is optional depending on the drilling rig selected for this well."

1000 psig

14. I hereby certify that the foregoing is true and correct

Signed

Patty Shelton

Title

Production Technician

Date

0 8-May-03

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

/s/ Brian W. Davis

Title

Division of Multi-Resources

Date

MAY 16 2003

Conditions of approval, if any: