JUNE 1990)		ATES	FORM APPROVED
	DEPARTMENT OF T		Budget Bureau No. 1094-0135
	BUREAU OF LAND N	MANAGEMENT	Expires March 3 . 1993
	SUNDRY NOTICES AND R		5. Lease Designation and \$erial No. MDA 701-98-0013
	Do not use this form for proposals to drill or to de		6. If Indian, Allotte or Tribe Name
	Use "APPLICATION FOR PERM	IIT" for such proposals!	Jicarilla Apache Tribe
	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
. Type of Well Oil Well	X Gas Well Other:	MAY 2003	25495
2. Name of Operator	Mallon Oil Company		8. Well Name and No. Jicarilla 29-02-06 No. 4
3. Address and Telephone No.	P. O. Box 2797 Durango, CO 81302	(970) 382-9100	9. Well API No. 30-039-26857
			10. Field and Pool, or Exploratory Area
	., T., R., M., or Survey Description)	All States	E. Blanco, Pictured Cliffs
500' FNL and 1760' FE Sec. 6, T29N-R02W	EL (INW/INE) ONK 6		11. County or Parish, State Rio Arriba County, New Mexico
12.	CHECK APPROPRIATE BOX(S) T	O INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
	TYPE OF SUBMISSION	TY	PE OF ACTION
Γ	Notice of Intent	Abandonment	Change of Plans
_		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
	X Subsequent (Aebott		
F	\neg	Casing Repair	Water Shut-Off
L	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other:	Dispose Waler
			(Note: Report results of multiple completion on Well
		I	
			Completion or Recompletion Report and Log form)
	eted Operations (Clearly state all pertinent details, and give pertin		
	eted Operations (Clearly state all pertinent details, and give pertin ons and measured and true vertical depths for all markers and zo		vork. If well is directionally drilled, give
subsurface location	ions and measured and true vertical depths for all markers and zo	nes pertinent to this zone.)*	vork. If well is directionally drilled, give
subsurface location	ons and measured and true vertical depths for all markers and zo	val to amend Item 5.	vork. If well is directionally drilled, give
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as to any matter within its jurisdiction.