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2. Name of Cymerics Mallon Oil Company Address and Twiephone No. P. O. Box 2797 Durango, CO 81302 (970) 382-9100 9. West AFI No. 30.039-26862 10. Field and Flool of E. Blanco, Pictured of 11. County or Purish. Stat. Rio Arriba County, No. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Notice of Intent Recompletion New Construction New Construction New Construction New Construction New Construction Recompletion Dispose Water Plugging Back Non-Routine Fracture Abandonment Notice Final Abandonment Notice Time Proposed or Completed Operations (Clearly state all performed delate), and give performed takes, including assimated date of starting any proposed work. If well is directorally defiled, give substantian and measured and true vertical displays for all markers and zones perforent to bits zone.) Mallon Oil Company requests your approval to amend Item 5. Minimum specifications for pressure control (ZM System) in the Application for Permit to Orill the subject well to read: "The Bop, choke manifold, and accessory equipment will be tested to a pressure of \$600 PSIG before drilling out of the surface casing." Furthermore, to include the statement "A 2" kill line and 2" choke line will be connected to the BOP stack below the bottom set of rame, as shown on Exhibit 1. The drilling spool in Exhibit 1 is optional depending on the drilling rig selected for this well." Tille Production Technician Date		Jicarilla Apache Tribe	als.	IT " for such propo	Use "APPLICATION FOR PERMIT	
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Mallon Oil Company 3. Address and Telephone No P. O. Box 2797 Durango, CO 81302 4. Location of Well (Foolage, Sec. T. R. M. or Survey Description) 985' FNL and 385' FWL (NW/NW) Unit D 10. County of Parins. Sec. 7, T29N-R02W 11. County of Parins. Sec. 7, T29N-R02W 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17PE OF SUBMISSION 18PE Reconstruction of New Construction 19 Pluggling Base 18PE Reconstruction of Submission 19 Pluggling Base 10		27471			Oil Well X Gas Well Other:	I. Type of Well
P. O. Box 2797 Durango, CO 81302 10. Field and Pool or Erg. Ellanco, Pictured (10. Billianco, Pictured) 826° FNL and 385° FWL (NW/NW) Unit D 11. County or Parks. Sall. Rich Arriba County, N 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Notice of Intent Non-Routine Fracture Subsequent Report Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice Altering Casing Repair Water Shut-Off Casing Repair Water Shut-Off Altering Casing Conversion to Inject Officer of Intent Mallon Oil Company requests your approval to amend Item 5. Minimum specifications for pressure control (2M System) Tille Production Technician Date 0 8-N 14. Liberburgstiff, that the foregoing is true and correct Tille Production Technician Date 0 8-N Signed	3	8. Well Name and No. Jicarilla 29-02-07 No. 3	AT 2008			2. Name of Oper
E. Blanco, Pictured (985' FNL and 385' FWL (NW/NW) Unit D Sec. 7, T29N-R02W CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Abandonment Recomplotion New Construction Non-Routine Fractur Casing Repair Water Shut-Off Altering Casing Conversion to Inject Tother Proposed or Completed Operations (Clearly state all perforent defails, and give perforent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all markers and zones perforent to bis zone.) Mallon Oil Company requests your approval to amend Item 5. Minimum specifications for pressure control (2M System) in the Application for Permit to Drill the subject well to read: "The Bop, choke manifold, and accessory equipment will be tested to a pressure of 800 PSIG before drilling out of the surface casing." Furthermore, to include the statement "A 2" kill line and 2" choke line will be connected to the BOP stack bellow the bottom set of rams, as shown on Exhibit 1. The drilling spool in Exhibit 1 is optional depending on the drilling rig selected for this well."		· ·	(970) 382-9100			3. Address and "
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3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)* Mallon Oil Company requests your approval to amend Item 5. Minimum specifications for pressure control (2M System) in the Application for Permit to Drill the subject well to read: "The Bop, choke manifold, and accessory equipment will be tested to a pressure of 6000 PSIG before drilling out of the surface casing. "Furthermore; to include the statement "A 2" kill line and 2" choke line will be connected to the BOP stack below the bottom set of rams, as shown on Exhibit 1. The drilling spool in Exhibit 1 is optional depending on the drilling rig selected for this well." **Title Production Technician** Date 8-N. **Title Production Technician** Date 8-N. **Title Production Technician** Date	on	Conversion to Injection	Altering Casing		Final Abandonment Notice	
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14. I hereby carlify that the foregoing is true and correct Signed		represent will with the BOP stack whibit 1 is	n) in the Application d, and accessory equi f the surface casing. e will be connected to he drilling spool in Ex	crol (2M System choke manifo e drilling out d 2" choke lin en Exhibit 1. ected for this	Minimum specifications for pressure control Drill the subject well to read: "The Bop, of be tested to a pressure of 600 PSIG before to include the statement "A 2" kill line and below the bottom set of rams, as shown on optional depending on the drilling rig selection.	
THIS SPACE FOR FEDERAL OR STATE OFFICE LISE)	lay-03	Date0 8-May-03			Patty Shelton BRAL ORSIATE OFFICE USE)	Signed
Approved By Division of Multi-Resources Major Date Division of Multi-Resources Date	NY 1 6 200	esources MAY 1	vision of Multi-F			
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.	ons as					