

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8475
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM78391A
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GCU 18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T28N R12W SENE 1650FNL 0900FEL 36.65036 N Lat, 108.11054 W Lon		9. API Well No. 30-045-07338-00-C1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL WEST KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/20/03 BP America made a request to re-stimulate the well per the original procedure. Approval was granted 2/13/03. Please see the attached stimulation subsequent report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #21752 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 05/23/2003 (03MXH0829SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 05/23/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

GALLEGOS CANYON UNIT # 18

FRAC SUBSEQUENT REPORT

05/13/2003

4/22/03 SPOT EQUIPMENT. LOAD TBG w/KCL. STROKE PMP @ 500 PSI. OK. NDWH. NUBOP. RU. PULL 2 1/16" TBG. TAG FILL @ 1432'. TOH w/TBG. SDFN.

4/23/03 TIH & SET RBP @ 1250'. CIRC HOLE CLEAN w/4% KCL. PRESS. TST CSG 2000 PSI. @ 30 MIN. OK. TOH w/RBP. LD TBG. NDBOP. NU FRAC VALE. BLEED OFF LINES. RD.

4/28/03 RU & FRAC FRUITLAND COAL FORMATION 1108' – 1338' w/32 bbls OF 15% HCL ACID FOLLOWED w/99,000# 16/30 BRADY SND. PMP w/50% NITROGEN FOAM. RD FRAC EQUIP. FLW BACK ON ¼" CK. 350 PSI. WELL DEAD IN 90 MIN. RD STINGER ISOLATION TOOL. SDFN.

4/29/03 0 PSI CSG, ND FRAC VALVE, NU BOP. TIH, TAG FILL @ 1328'. C/O TO 1351', 7-10 bbls H2O, HEAVY-MED SND. SDFN.

4/30/03 35 psi CSG, TAG FILL @ 1390'. C/O SND TO PBTD @ 1429', FLW WELL, DEAD IN 30 MIN. C/O TO PBTD. CUT PRES TO 300 PSI. FLW, DEAD IN 20 MIN. SDFN.

5/1/03 50 psi CSG, TAG FILL @ 1420', C/O TO PBTD. RECOVERED 23 bbls H2O. MED SND. SDFN.

5/2/03 FLW WELL 1 hr, APPROX 1 ½ - 2' FILL AFTER EVERY FLW. SDFN.

5/5/03 60 PSI CSG, TAG FILL @ 1417', C/O TO PBTD. BLW WELL 1 hr, FLW 1 hr, APPROX 2' FILL AFTER EVERY FLW. SDFN.

5/6/03 TIH & TAG FILL @ 1423'. C/o TO PBTD. TOH. TIH w/PROD TBG & LND @ 1399'. ND BOP, NU WH SDFN.

5/7/03 70 PSI CSG, TIH RODS/PMP, LND RODS, HANG OFF TEST STROKE PMP 500 PSI, OK RDMO.