

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL ☐ GAS ☒ DRY ☐ Other
1b. TYPE OF WELL NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 1185' FNL & 1190' FWL, SECTION 19, T26N, R11W 2003
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. NO-G-0103-1466
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO. MEG #2
9. API WELL NO. 30-045-30998
10. FIELD AND POOL OR WILDCAT BASIN FRUITLAND COAL
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA D, SEC 19, T26N, R11W

14. PERMIT NO. DATE ISSUED 08/23/02
15. DATE SPURRED 01/24/03 16. DATE T.D. REACHED 01/29/03 17. DATE COMPL. (Ready to prod.) 04/03/03
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6024' GR 6167 6023'
20. TOTAL DEPTH, MD & TVD 1335' MD 1306' MD TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1335' ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1204-1219' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/29/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03
27. WAS WELL CORED NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	134.0'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1326.6'	6 1/4"	LEAD, 110 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1253.16	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1204'-1219'	.41"	4JSPF		1204'-1219'	2000 GAL 10% FORMIC
				1204'-1219'	PAD 19,088 GAL 25# CROSSLINKED
					GEL+ 28,721# 20/40 BRADY W/
					18,229 GAL 25# CROSSLINKED GEL

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
04/03/03	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
04/06/03	24	1/8"		0	4	30	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
10	1		0	4	30		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE
TEST WITNESS MH

35. LIST OF ATTACHMENTS LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael F. Jones TITLE ENGINEER
FARMINGTON FIELD OFFICE
MAY 27 2003
DATE 5/26/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	40' - ESTIMATED, BEHIND SURFACE PIPE					
Kirtland	204'					
Fruitland	1040'					
Pictured Cliffs	1223'					
T.D.	1335'					

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