

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

NM-03358

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Rsvr ☐ 16 AM 10 119
 Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface SE SE 1010' FSL & 1130' FEL
 At top prod. Interval reported below Same
 At total depth Same

14. Date Spudded 3/4/2003 15. Date T.D. Reached 3/12/2003 16. Date Completed 4/17/2003
☐ D & A Ready to Produce

18. Total Depth: MD 8130' 19. Plug Back T.D.: 8123' 20. Depth Bridge Plug Set: MD TVD

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____
 8. Lease Name and Well No. NEBU 318M
 9. API Well No. 30-045-31271
 10. Field and Pool, or Exploratory Blanco Mesa Verde
 11. Sec., T., R., M., on Block 12 31N 7W
 12. County or Parish San Juan 13. State NM
 17. Elevations (DF, RKB, RT, GL)* 6525' GL

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) _____ 22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
 Was DST run? ☒ No ☐ Yes (Submit Report)
 Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	285'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3740' 3738		head-475 sx 50/50 Poz foam	122	Surface	0
						tail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	8130' 8083		605 sx 50/50 Poz	158	1200'	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8032'	6093'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Lewis	4521'	5019'	4521'-5019'	0.33"	15	Open			
B) Cliffhouse	5213'	5708'	5213'-5708'	0.33"	23	Open			
C) Point Lookout	5747'	6068'	5747'-6068'	0.33"	21	Open			
D)									
E)									
F)									
G)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4521'-5019'	1400 gals 15% HCL, 200,000# 20/40 Brady sand, 37,422 gals gelled water, 1,159,560 SCF Nitrogen								
5213'-5708'	1300 gals 15% HCL, 100,000# 20/40 Brady sand, 93,408 gals 2% KCL								
5747'-6068'	1300 gals 15% HCL, 98135 # 20/40 Brady sand, 99,414 gals 2% KCL								

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
05/12/03	5/13/03	24	→	0	3476	2 bbls 0	0	sales	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
	320	745	→	0	3476	2 bbls 0	Producing		
							ACCEPTED FOR RECORD		

28a. Production - Interval B								Production Method	
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Gas Gravity	MAY 19 2003	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Well Status		FARMINGTON FIELD OFFICE JL

(See instructions and spaces for additional data on reverse side)

NMOCDD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2312'
				Kirtland	2406'
				Fruitland	2932'
				Pictured Cliffs	3333'
				Lewis	3569'
				Huerfano Bentonite	4258'
				Chacra	
				Menefee	5554'
				Point Lookout	5850'
				Mancos	6180'
				Gallup	7060'
				Greenhorn	7770'
				Graneros	7824'
				Dakota	7841'
				Burro Canyon	7941'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative (505) 320-6310Signature Date 5-15-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.