• Form 3160-4 (August 1999)

1

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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	WELL (JOIVIPL	EHON C	IN REC	OWIFL	EIIO	N KEPOP	\	AND L	.00			MSF07929		
1a. Type of		Oil Well			□ Dry	Otl						6. If	Indian, Allo	ottee or	r Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other									Resvr.	7. Unit or CA Agreement Name and No. NMNM78413C					
CONOCOPHILLIPS COMPANY E-Mail: deborah က်arberry @cornocophillips.co										Lease Name and Well No. SAN JUAN 28-7 UNIT 164F					
3. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252 3a. Phone No. (include area code) Ph. 832.486.2326											9. A	9. API Well No. 30-039-27031-00-C1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* (2003 Sec 13 T28N R7W Mer NMP											10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA				
At surface SESE 475FSL 850FEL										11. Sec., T., R., M., or Block and Survey or Area Sec 13 T28N R7W Mer NMP					
At top prod interval reported below										12. (County or Pa	arish	13. State		
At total	•		I 15. D:	ate T.D. R	leached		116.	Date (Complete	ed et	. + y . .>7		RIO ARRIBA		NM B. RT. GL)*
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 12/03/2002 12/10/2002 □ D & A □ Ready to Prod. 6635 GL															
									th Bri	th Bridge Plug Set: MD TVD					
	lectric & Otl DT GR OTH		nical Logs R	un (Subm	it copy of	f each)					DST run?	1?	Mo i	₹ Yes	s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	s set in we	·II)					Direc	tional Su	rvey?	□ No	X Yes	s (Submit analysis)
Hole Size	Size/G	rade	Wt. (#/ft.)	Тор			Stage Cemer	nter		f Sks. &	Slurry		Cement 7	Γο p *	Amount Pulled
13.500	9.0	625 J-55	36.0	(MD)	0 (N	MD) 234	Depth	\dashv	Type o	of Cement	(BB	L)		. 0	
8.750	-	000 J-55	20.0		0	3794				555		0			
6.250	4.	500 J-55	11.0		0	7882			4		5			2600	
											+				
24. Tubing	Record			,,,											
Size	Depth Set (N	(ID) P	acker Depth	(MD)	Size	Depth	Set (MD)	Pac	ker Dep	oth (MD)	Size	De	epth Set (MI	D)	Packer Depth (MD)
2.375	ing Intervals	7658				136	Danfamation D		3						
	ormation	ı	Тор		Bottom	20.	Perforation R				Size	17	No. Holes		Perf. Status
A)		KOTA	7656		7856		Perforated Interval 7656 TO			O 7856			59 OPE		
B)															
C)						-									- 1994
	racture, Treat	tment, Ce	ment Squeeze	e, Etc.							· · · · · · · · · · · · · · · · · · ·				
	Depth Interv									l Type of N					
	76	556 TO 7	856 FRAC V	V/SLICKW	ATER @	1G/MG	FR, 50,000# 2	20/40	SAND 8	2494 BBL	S FLUID				——————————————————————————————————————
								·····							
28 Product	ion - Interval	A													
Date First	Test	Hours	Test	Oil	Gas	Iw	ater O	il Grav	itv	Gas	- 1	Product	ion Method		***************************************
Produced 04/09/2003	Date 03/31/2003	Tested 24	Production	BBL 0.5	MCF 1584			orr. AF		Gravit	y			IS EDO	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	- w	ater G	as:Oil		Well S	tatus		1201		SWI WELL
Size 1/2	Flwg. 240 SI	Press. 716.0	Rate	BBL 1	MCF 158		5 R:	atio		l f	PGW				
	tion - Interva			1											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			il Grav ort. AF		Gas Gravit		Product	ion Met ilde G	rie	D FOR RECUM
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF			as:Oil atio		Well S	tatus		/ /\	AY	0.1.2002
	SI	1033.		1500	MCF			aliU					FARM	liky:Y	0 1 2003
(See Instruct	ions and spa	ces for ad	ditional data	on rever	se side)	MWF	LI INFOP	МАТ	ION SY	STEM			- V	- end - 8 1	OA .
ELECTRO	** BI	LM RE	VISED **	BLM R	EVISE	D ** B	LM REVI	SEI	D ** B	LM RE	/ISED '	* BL	M REVI	SED`	*******

SAN JOSE	28b. Proc	luction - Inter	val C										
Code Prog. Tris. Rear State Dist. Dist.	Date First Test Hours										Production Method		
Secondarion Interval D Description Core ATI Gravey Production Method Date First Total Production Description of Care/Solid, used for fuel Production Descriptions Solid Solid Production Descriptions Descripti	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravi	ıy			
28. Production - Interval December 1997 Production 1981. Production 1982. Production 1983. Production 1983. Production 1984. Productio		Flwg.							Well	Status	1		
Time Time Time Time The	28c. Proc		val D		<u> </u>	<u> </u>			J				
Size Pros State BBL MCF BBL MCF BBL Ratio	Date First	Test	Hours							ty	Production Method		
29. Disposition of Gas/Sold, used for fuel, wented, etc.) 30. Summary of Porous Zones (include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To Meas. SAN JOSE NACIMIENTO 1213 2522 SAN JOSE OJO ALAMO 2552 2674 SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 2674 SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 2674 SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 2674 SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 2674 SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 274 SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 2754 SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 2757 SAN JOSE NACIMIENTO 2553 OJO ALAMO 2554 SAN JOSE NACIMIENTO 2553 OJO ALAMO 2554 SAN JOSE NACIMIENTO 2553 OJO ALAMO 2554 SAN JOSE NACIMIENTO 2554 OJO ALAMO 2554 NACIMIENTO 2554 OJO ALAMO 2554 OJO ALAMO 2554 NACIMIENTO 2554 OJO ALAMO 2554 OJO ALAMO 2554 NACIMIENTO 2554 OJO ALAMO 2554 OJO ALAMO 2554 OJO ALAMO 2554 NACIMIENTO 2554 OJO ALAMO 2554 OJO ALAMO 2554 OJO ALAMO 2554 NACIMIENTO 2554 OJO ALAMO 2554		Flwg.							Well	Status			
SOLD 30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem cests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and receivers, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and receivers. Formation Top Bottom Descriptions, Contents, etc. Name Top MacCiMENTO 138 SAN JOSE 1213 2522 3010 ALAMO 2552 2874 NACIMIENTO 138 NACIMIENTO 138 NACIMIENTO 138 NACIMIENTO 139 NACIMIENTO 130 NACIMIENTO NAC	29. Dispo		(Sold used	for fuel, ven	ted_etc.)								
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top	SOL	D											
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Meas. SAN JOSE 0 1213 2522 1252 1252 1252 1252 1252 1252						enf: Core	d intervals and al	ll drill-stem		31. For	rmation (Log) Markers		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. 1 ACM JOSE 0 1213 2522 0 1213	tests,	including de							res				
SAN JOSE NACIMIENTO 1213 2522 OJO ALAMO 2552 2674 SAL MARCIMIENTO 1213 2522 OJO ALAMO 2552 2674 SAL MARCIMIENTO 268 KIRTLAND 268 KIRTLAND 275 MIRCHARD 275 MIRC		Formation		Тор	Bottom		Descriptions	s, Contents, etc	c.		Name	Top Meas. Depth	
OJO ALAMO 2522 2674 RIRLIAND RICTURED CLIFFS 34C CLIFF HOUSE 502 MENEFEE 522 POINT LOOKOUT 557 GALLUP 688 GREENHORN 754 DAKOTA 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and ement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #20987 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 05/01/2003 (03AXG1092SE) Name (please print) DEBORAH MARBERRY Title SUBMITTING CONTACT	SAN JOS	E				-				1350			
32. Additional remarks (include plugging procedure): This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Attached are the daily summaries. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey. 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #20987 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 5/5/10/3 (3AXC1092SE) Name (please print) DEBORAH MARBERRY Title SUBMITTING CONTACT									KIRTLAND				
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POINT LOOKOUT GALLUP GREENHORN 754 761 32. Additional remarks (include plugging procedure): This well i s a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Attached are the daily summaries. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #20987 Verified by the BLM Well Information System. For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Adrienne Garction of SAXC1092SE) Name (please print) DEBORAH MARBERRY Title SUBMITTING CONTACT												4343 5052	
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Committed to AFMSS for processing by Adrienne Garcia on 05/01/2003 (03AXG1092SE) Name (please print) DEBORAH MARBERRY Title SUBMITTING CONTACT				Elect	ronic Subn For CO	nission #2 NOCOPH	0987 Verified b	y the BLM W ANY, sent to	ell Inform the Farm	nation Sy ington	stem.		
				Committed	to AFMSS	for proc	essing by Adrie	nne Garcia o	n 05/01/20	03 (03A)	XG1092SE)		
Signature (Electronic Submission) Date 04/28/2003	Name	(please prin	DEBOR	AH MARBE	RRY			Title S	SUBMITTI	NG CON	NTACT		
	Signa	ture	(Electro	nic Submiss	ion)		Date 0	Date 04/28/2003					
							·	 -					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Title 10 t	ICC Continu	1001 1	TSHA AS LLO	C Costis	1313 1				1 1177			