

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF079048		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			7. Unit or CA Agreement Name and No.		
3. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252			8. Lease Name and Well No. SAN JUAN 32 FED 34 2A		
3a. Phone No. (include area code) Ph: 832.486.2326			9. API Well No. 30-045-31315-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T32N R9W Mer NMP At surface SWNW 1900FNL 660FWL 36.94306 N Lat, 107.77330 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 02/25/2003			15. Date T.D. Reached 02/28/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/28/2003			17. Elevations (DF, KB, RT, GL)* 6638 GL		
18. Total Depth: MD 3513 TVD		19. Plug Back T.D.: MD 3511 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	221		135		0	
8.750	7.000 J-55	20.0	0	3180		455		0	
6.250	5.500 J-55	16.0	3158	3513		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3481							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3192	3488	3192 TO 3488	0.340	184	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3192 TO 3488	CAVITATE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/09/2003	03/24/2003	24	→	0.0	3200.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 350.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 3200	Water BBL 0	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21281 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

FARMINGTON FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

MAY 02 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 645 2101	645 2101 2200		NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND FRUITLAND COAL	643 1858 1928 3068 3108

32. Additional remarks (include plugging procedure):

This well is a single Basin Fruitland Coal well. Attached are the daily summaries as well as the wellbore schematic.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21281 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 05/02/2003 (03AXG1113SE)

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 05/01/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Well Name: SAN JUAN 32 FED 34 #2AAPI #: 30-045-31315Spud Date: 25-Feb-03Spud Time: 2130 hrsTD Date: 28-Feb-03Rig Release Date: 1-Mar-03

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 26-Feb-03

Size 9 5/8 in
 Set at 221 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in
 Wash Out 100 %
 Est. T.O.C. SURFACE ft

Csg Shoe 221 ft
 TD of surface 228 ft

Notified BLM @ 1345 hrson 2/24/2003Notified NMOCD @ 1345 hrson 2/24/2003**Intermediate Casing** Date set: 28-Feb-03

Size 7 in 77 jts
 Set at 3180 ft 1 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 150 %
 Est. T.O.C. SURFACE ft

Csg Shoe 3180 ft
 TD of intermediate 3184 ft

Notified BLM @ 2313 hrs on 2/27/2003Notified NMOCD @ 2315 hrs on 2/27/2003**Production Liner** Date set: 26-Mar-03

Size 5 1/2 in Connections: LTC
 Blank Wt. 15.5 ppf
 Grade J-55
 # Jnts: 8
 Hole Size 6 1/4 in

PBTD 3511'
 Liner Shoe 3513'

TD 3,513 ft**Surface Cement**Date cmt'd: 26-Feb-03Lead: 135sx 50/50/Poz w/2% Gel 5#/sxGilsonite, 3% CaCl₂, 1/2 #/sx Flocele& .2% CFR-3 @ 13.5ppg & 1.32 cuft/sxDisplacement vol. & fluid.: 14.5 BBls. FWBumped Plug at: 0849 HRSPressure Plug bumped: 450 PSIReturns during job: YESCMT Returns to surface: 4 BBLS.Floats Held: Yes NoW.O.C. for 10 hrs (plug bump to drlg cmt)**Intermediate Cement**Date cmt'd: 1-Mar-03Lead: 360 sx Class B Cmt w/3%Econolite, 10 pps Gilsonite & 1/2 ppsFlocele @ 11.4 ppg & 2.90 cu/ft/sx.Tail: 95 sx 50/50/B/Poz Cmt w/2%Gel, 2% CaCl₂, 5 pps Gilsonite & 1/4pps Flocele @ 13.5 ppg & 1.33 cuft/sxDisplacement vol. & fluid.: SEE BELOWBumped Plug at: 0308 HRSPressure Plug bumped: 2000 PSIReturns during job: YESCMT Returns to surface: 24 BBLS.Floats Held: X Yes No**Liner Cement****UNCEMENTED LINER****COMMENTS:**Surface: NO FLOAT EQUIPMENT RAN. WELL SHUT-IN WITH 70 PSI.

Intermediate: DISPLACEMENT: 20 BBLS. FRESH WATER & 107.2 BBLS. SLIGHTLY POLYMERIZED DRILL WATER (8.4 PPG).
LEFT APPROXIMATELY 25' CEMENT ON TOP OF WIPER PLUG (PB: 3116').

Production: 6 1/4" BIT & BIT SUB RUN ON BOTTOM JOINT OF LINER.
TOP OF LINER @ 3158'. 22' OF 7" CASING OVERLAP.

CENTRALIZERS:Surface: 211' OVER STOP RING, 138', 96' & 55' OVER CASING COLLARS.Intermediate: CENTRALIZERS @ 3170', 3102', 3061', 2978', 2896', 2855' & 201'. TURBOLIZERS @ 1891', 1850' & 1809'Total: 4Total: 10