

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-144
 June 1, 2004

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
 For downstream facilities, submit to Santa Fe office

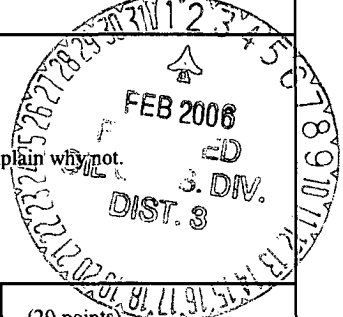
Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

WFS CLOSURE Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: BP AMERICA PRODUCTION COMPANY Telephone: _____ e-mail address: _____
 Address: PO BOX 22048 TULSA, OK 74121
 Facility or well name: FLORANCE GAS COM D #004A API #: 30-045-22147 U/L or Qtr/Qtr C SEC 10 T 30N R 9W
 County: SAN JUAN Latitude 36 49.800 N Longitude 107 46.282 W NAD: 1927 1983
 Surface Owner: Federal State Private Indian

<p>Pit Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner Type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ 100 bbl</p>	<p>Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.</p>
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Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)	0
Ranking Score (TOTAL POINTS):			0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: _____ **Meter:** 34465

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan
 Date: 10/3/05
 Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey FOR WFS
 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____ **FEB 02 2006**
 Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Signature Denny Keith Date: _____

ADDENDUM TO OCD FORM C-144

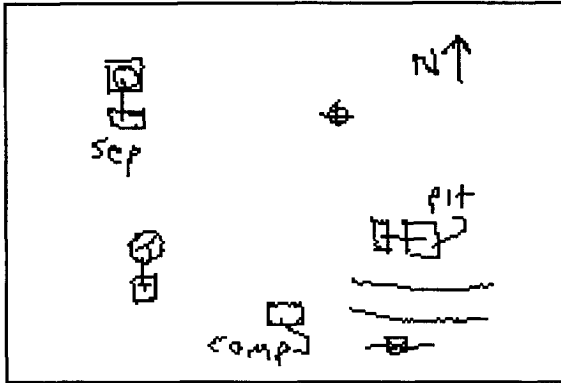
Operator: BP AMERICA PRODUCTION COMPANY

API 30-045-22147

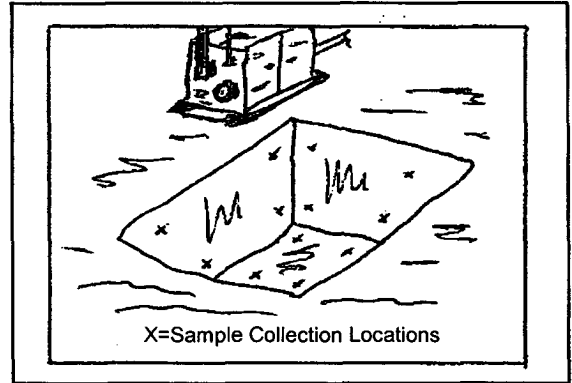
Well Name: FLORANCE GAS COM D #004A

Meter: 34465

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.

Width 15 Ft.

Depth 2.5 Ft.

Location of Pit Center

Latitude 36 49.787 N

Longitude 07 46.280 W

(NAD 1927)

Pit ID

344651

Pit Type

Glycol Dehydrator

Date Closure Started: 4/18/05

Date Closure Completed: 4/18/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ?

Cubic Yards Excavated: 114

Vertical Extent of Equipment Reached ?

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Vertical extent of excavation limited by equipment

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
111218APR05	4/18/05	118	33.85	0.45	150	EX Confirm	Walls	10	See Risk Analysis
112018APR05	4/18/05	65			360	EX Confirm	Flr	12	
134106MAR05	3/6/05		6580	450	3000	ASSESS	Flr	3.5	

Lab Project Number: 6092681
Client Project ID: NM Pits 02/18-03/04/2005

Lab Sample No: 607961604 Project Sample Number: 6092681-006 Date Collected: 03/06/05 13:41
Client Sample ID: 134106MAR05 Matrix: Soil Date Received: 03/10/05 09:00

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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GC Semivolatiles

Prep/Method: OA2 / OA2									
Total Extractable Hydrocarbons	ND	mg/kg	12.	1.2	03/16/05	22:30	RMN1		
Mineral Spirits	ND	mg/kg	12.	1.2	03/16/05	22:30	RMN1		
Jet Fuel	ND	mg/kg	12.	1.2	03/16/05	22:30	RMN1		
Kerosene	ND	mg/kg	12.	1.2	03/16/05	22:30	RMN1		
Diesel Fuel	ND	mg/kg	12.	1.2	03/16/05	22:30	RMN1	68334-30-5	
Fuel Oil	ND	mg/kg	12.	1.2	03/16/05	22:30	RMN1	68334-30-5	
Motor Oil	ND	mg/kg	12.	1.2	03/16/05	22:30	RMN1		
Total Petroleum Hydrocarbons	3000	mg/kg	12.	1.2	03/16/05	22:30	RMN1		1
n-Tetracosane (S)	107	%		1.0	03/16/05	22:30	RMN1	646-31-1	
p-Terphenyl (S)	136	%		1.0	03/16/05	22:30	RMN1	92-94-4	
Date Extracted	03/11/05				03/11/05				

Organics Prep

Method: SM 2540G									
Percent Moisture	18.0	%		1.0	03/11/05		ALJ1		

GC/MS Volatiles

Prep/Method: EPA 5030 Medium Soil / EPA 8260									
UST VOCs in Soil									
Benzene	450000	ug/kg	28000	570	03/15/05	17:15	AEP	71-43-2	
Toluene	3000000	ug/kg	28000	570	03/15/05	17:15	AEP	108-88-3	
Ethylbenzene	230000	ug/kg	28000	570	03/15/05	17:15	AEP	100-41-4	
Xylene (Total)	2900000	ug/kg	85000	570	03/15/05	17:15	AEP	1330-20-7	
Dibromofluoromethane (S)	99	%		1.0	03/15/05	17:15	AEP	1868-53-7	
1,2-Dichloroethane-d4 (S)	109	%		1.0	03/15/05	17:15	AEP	17060-07-0	
Toluene-d8 (S)	104	%		1.0	03/15/05	17:15	AEP	2037-26-5	
4-Bromofluorobenzene (S)	96	%		1.0	03/15/05	17:15	AEP	460-00-4	

REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6094208
Client Project ID: N MEXICO PIT PROGRAM

Lab Sample No: 608089751 Project Sample Number: 6094208-022 Date Collected: 04/18/05 11:12
Client Sample ID: 111218APR05 Matrix: Soil Date Received: 04/22/05 09:30

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	04/27/05 23:26	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	04/27/05 23:26	RMN1			
Kerosene	ND	mg/kg	11.	1.1	04/27/05 23:26	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	04/27/05 23:26	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	04/27/05 23:26	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	04/27/05 23:26	RMN1			
Total Petroleum Hydrocarbons	150	mg/kg	11.	1.1	04/27/05 23:26	RMN1			7
n-Tetracosane (S)	106	%		1.0	04/27/05 23:26	RMN1	646-31-1		
p-Terphenyl (S)	97	%		1.0	04/27/05 23:26	RMN1	92-94-4		
Date Extracted	04/26/05				04/26/05				

Organics Prep

Parameters	Results	Units	Report Limit	DF	Analyzed	By
Method: SM 2540G						
Percent Moisture	12.1	%		1.0	04/25/05	CJN1

GC Volatiles

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
Prep/Method: EPA 5030 Medium Soil / EPA 8021									
Aromatic Volatile Organics	450	ug/kg	110	2.2	04/25/05 17:58	SHF	71-43-2		
Benzene	1400	ug/kg	110	2.2	04/25/05 17:58	SHF	100-41-4		
Ethylbenzene	9000	ug/kg	110	2.2	04/25/05 17:58	SHF	108-88-3		
Toluene	23000	ug/kg	290	2.2	04/25/05 17:58	SHF	1330-20-7		
Xylene (Total)	0	%		1.0	04/25/05 17:58	SHF	98-08-8		8
a,a,a-Trifluorotoluene (S)									

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Pace Analytical Services, Inc.
 9608 Loiret Blvd.
 Lenexa, KS 66219
 Phone: 913.599.5665
 Fax: 913.599.1759

Lab Project Number: 6094208
 Client Project ID: N MEXICO PIT PROGRAM

Lab Sample No: 608089769 Project Sample Number: 6094208-023 Date Collected: 04/18/05 11:20
 Client Sample ID: 112018APR05 Matrix: Soil Date Received: 04/22/05 09:30

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.		1.1 04/27/05 23:43	RMN1			
Jet Fuel	ND	mg/kg	11.		1.1 04/27/05 23:43	RMN1			
Kerosene	ND	mg/kg	11.		1.1 04/27/05 23:43	RMN1			
Diesel Fuel	ND	mg/kg	11.		1.1 04/27/05 23:43	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.		1.1 04/27/05 23:43	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.		1.1 04/27/05 23:43	RMN1			
Total Petroleum Hydrocarbons	360	mg/kg	11.		1.1 04/27/05 23:43	RMN1		2	
n-Tetracosane (S)	93	%			1.0 04/27/05 23:43	RMN1	646-31-1		
p-Terphenyl (S)	83	%			1.0 04/27/05 23:43	RMN1	92-94-4		
Date Extracted	04/26/05				04/26/05				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	8.3	%			1.0 04/26/05	ALJ1			

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