

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 99
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401	3b. Phone No. (include area code) 505-325-6800	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL, 1650' FWL, Sec. 14, T26N, R03W, N.M.P.M.		8. Well Name and No. Jicarilla 99 #13
		9. API Well No. 30-039-20167
		10. Field and Pool, or Exploratory Area Gavilan Pictured Cliffs
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energien Resources plugged and abandoned the Jicarilla 99 #13 on 01/04/06 as per the attached plugging summary.



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OTO FARMINGTON

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vicki Donaghey	Title Regulatory Analyst
<i>Vicki Donaghey</i>	Date 01/31/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		FEB 13 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully making any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

January 6, 2006

Jicarilla 99 #13

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990' FSL & 1650' FEL, Section 14, T-26-N, R-3-W

Rio Arriba County, NM

Lease Number: Jic Contract #99

API #30-039-20167

Plug and Abandonment Report

Notified JAT/ BLM / NMOCD on 12/28/05

Work Summary:

12/28/05 MOL. RU. SDFD.

12/29/05 Check well pressures: casing 90#, tubing 40# and bradenhead 70#. Blow down well. Strip on 4.5" wellhead with companion flange. Strip on BOP, test. TOH and tally 113 joints 1.25" EUE tubing, 8' - 1.25" sub and 2 - 6' 1.25" subs. Round trip 3.5" gauge ring to 3630'. Note: tight spot at 2169'. RIH and set 3.5" PlugWell CIBP at 3630'. TIH with tubing and tag CIBP at 3630'. SDFD.

12/30/05 Load casing with 13 bbls of water. Establish circulation with additional 25 bbls of water. Attempt to pressure test casing, leak 1 bpm at 500#.

Plug #1 with CIBP at 3630', spot 10 sxs Type III cement (13 cf) inside casing from 3630' up to 3360' to isolate the Pictured Cliffs interval and cover the Fruitland and Kirtland tops.

PUH and WOC. SDFD.

1/3/06 TIH with tubing and tag cement at 3247'. Attempt to pressure test casing, leak 1 bpm at 500#. Perforate 2 bi-wire squeeze holes at 3247'. RIH and set 3.5" Alpha cement retainer at 3227'. TIH with tubing and tag CR. Attempt to pressure test casing; leak. Light blow out bradenhead. Sting into CR. Attempt to establish rate into squeeze holes; pressured up to 700#.

Plug #2 with CR at 3227', spot 9 sxs Type III cement (12 cf) above cement retainer from 3227' to 2987' to cover the Ojo Alamo top.

TOH with tubing. SDFD.

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Work Summary - Continued:

- 1/4/06 Attempt to pressure test casing, leak. RIH with wireline and tag cement at 3103'. Perforate 2 squeeze holes at 2168'. RIH and set 3.5" Alpha cement retainer at 2118'. TIH with tubing and sting into CR at 2118'. Establish rate into squeeze holes and above CR.
Plug #3 with CR at 2118', mix and pump 36 sxs Type III cement (48 cf), squeeze 23 sxs outside 3.5" casing from 2168' to 2068' and leave 13 sxs inside casing to cover the Nacimiento top.
TOH and LD tubing. Shut in well and WOC. RIH with wireline and tag cement at 1462'. Perforate 2 squeeze holes at 313'. Load casing and establish circulation out bradenhead with 3 bbls of water. Circulate well clean with additional 20 bbls of water.
Plug #4 mix and pump 87 sxs Type III cement (115 cf) down 3.5" casing and circulate good cement returns out bradenhead.
Shut in well and WOC. B. Hammond, JAT, required WOC overnight. SDFD.
- 1/5/06 Remove bradenhead valve; cement found at surface. ND BOP. Dig out and cut off wellhead. Found cement at surface in casing. Mix 25 sxs Type III cement and install P&A marker.
RD and MOL.
- B. Hammond, JAT representative, was on location.