

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 FEB 15 AM 11 30

1. Type of Well
GAS

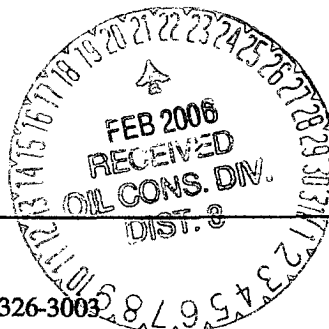
2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1740' FSL, 1865' FEL, Sec. 9, T-26-N, R-4-W, NMPM

RECEIVED
070 FARMINGTON NM



5. Lease Number
Jicarilla Contract 102
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 102 #12M
9. API Well No.

30-039-27851
10. Field and Pool

Blanco MV/Basin DK
11. County and State

Rio Arriba Co, NM

- Please report the 7" first stage TOC as found by wireline survey.

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-26-06 NU BOP. PT blind rams, outside valves, inside valves & csg to 250 psi low, 1500 psi high, OK. (PT witnessed by BLM). TIH w/bit. Drilling ahead.

1-30-06 Drill to intermediate TD @ 4208'. Circ hole clean.

1-31-06 Circ hole clean.

2-1-06 Circ hole clean.

2-2-06 Circ hole clean. TOOH. TIH, ran logs. TOOH.

2-3-06 Circ hole clean. TIH w/65 jts 7" 20# J-55 ST&C csg. Circ hole clean.

2-4-06 Circ hole clean. TOOH w/7" csg. Circ hole clean.

2-5/6-06 Circ hole clean.

2-7-06 TIH w/113 jts 7" 26# N-80 csg, set @ 4198'. Pump 30 bbl poz spacer ahead. Cmtd first stage w/80 sx STD cmt w/3% Econolite, 10 pps Phenoseal (232 cu.ft.). Tailed w/75 sx 50/50 poz w/2% gel, 6 pps Phenoseal (100 cu.ft.). Circ hole clean. No cmt circ to surface. Stage tool set @ 3303'. Cmtd second stage w/435 sx STD cmt w/3% Econolite, 10 pps Phenoseal (1262 cu.ft.). Circ hole clean. Circ 54 bbl cmt to surface. NU BOP.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Nancy Altman

Title

Agent

Date: 2/14/06

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

FEB 16 2006

DATE RECEIVED BY FARMINGTON FIELD OFFICE

NMOCD

- 2-8-06 NU BOP. PT blind rams, csg, kill valve, inside valves, outside valves to 1500 psi high, 250 psi low, OK. (PT witnessed by BLM). PT pipe rams, floor valve & kelly valve to 1500 psi high, 250 psi low, OK. TIH w/bit. Tag up @ 3280'. Drilling ahead.
- 2-12-06 Drill to TD @ 8225'. Circ hole clean. TOOH. TIH, ran logs. TOOH.
- 2-13-06 TIH w/99 jts 4 1/2" 11.6# L-80 lnr, set @ 8223'. Top of lnr @ 3933'. Pump 30 bbl poz ahead. Cmt d w/575 sx 50/50 poz w/3% gel, 0.2% CFR3, 0.1% HR-5, 0.8% Halad 9, 5 pps Phenoseal (834 cu.ft.). Reverse circ 10 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

Wb