

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>		2. Name of Operator Dugan Production Corp.		5. LEASE DESIGNATION AND SERIAL NO. NM-17015	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CENTR. <input type="checkbox"/> OTHER <input type="checkbox"/>		3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1500' FSL & 1425' FEL (NW/4 SE/4) At top prod. interval reported below same At total depth same		14. PERMIT NO. DATE ISSUED FEB 2006		7. UNIT AGREEMENT NAME Herry Monster #91S	
15. DATE SPUNDED 6/6/2005		16. DATE T.D. REACHED 6/9/2005		8. FARM OR LEASE NAME, WELL NO. 070 FARMINGTON NM	
17. DATE COMPL. (Ready to prod.) 2/1/2006		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6584' GL		9. API Well No. 30-045-32709	
20. TOTAL DEPTH, MD & TVD 1360'		21. PLUG BACK T.D., MD & TVD 1310'		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY TD		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Unit J Sec. 12, T24N, R11W	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1156'-1174' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no		12. COUNTY OR PARISH San Juan	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL		27. WAS WELL CORED no		13. STATE NM	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	127'	12-1/4"	95 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	1355'	7"	80 sx 2% Lodense w/1/4# celloflake/sx. Tail w/60 sx Class "B" neat	
				w/1/4# celloflake/sx.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SBT (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SBT (MD)			
2-3/8"	1237'	N/A			
31. PERFORATION RECORD (Interval, size and number)					
1156'-1174' w/4 spf (total 72 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED				
1156'-1174'	400 gals 7 1/2% HCL; 72,000# 20/40 Brady sand;				
	44,030 gals AquaSafe X-20 gel				

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS - OIL RATIO
2/2/2006	24	2"		0	10	100	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
2	120		0	10	100		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
Vented - to be sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			FEB 16 2006	
SIGNED	John Alexander	Title	Vice-President	Date

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	296'	
				Kirtland	379'	
				Fruitland	751'	
				Pictured Cliffs	1175'	
				TOTAL DEPTH	1360'	

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