Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC'DISANJUAR Ls JAN 3 0 2006 FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

1	NMSF077382

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Fo		200 <u>8 JAN</u>	<u> 118 F. </u>	8 42	
SUBMIT IN TRIPLICATE	Other instructions on I	reverse side	RECEIVE		A/Agreement, Name and/or N
. Type of Well		070	FARMING	nii iili	
Oil Well X Gas Well Other	a Pr	ATTO TIME	1 Aug 2 March 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	8. Well Name	
Name of Operator	<i>(2)</i>	3/10		FEDERAL F	#1G
XTO Energy Inc.		43		9. API Well No	0.
a. Address	/3b.	Phone No Maclude area	code)	30-045-333	
2700 Farmington Ave., Bldg. K. Ste	1 Farmington,	505-324	<u>≥3090</u>	10. Field and	Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey	Description)	COMO DIM.		BASIN DAKO	
1680' FSL & 1760' FEL		DISTER 5	3	BASIN MAN	
			y	11. County or	
		<u> </u>		SAN JUAN	NM
	E BOX(ES) TO INDICA				HER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	<u></u>	
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other DOWNHOLE
Design of the	Change Plans	Plug and Abandon	Temporar	ily Abandon	COMMINGLE
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	•	COMMINGLE
2 Describe Proposed or Completed Operation (ele-	1 1 1 1 1 1 1 1 1				
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which would entitle the applicant to conduct operations thereon.