Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039-29274

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 60G

2. Name of Operator
ConocoPhillips Co.

9. OGRID Number 217817

3. Address of Operator P.O. Box 2197, WL3-6085
Houston, Tx 77252

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

4. Well Location
Unit Letter F : 1900 feet from the North line and 1700 feet from the West line
Section 32 Township 29N Range 5W NMPM County Rio Arriba

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6504'GL

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:Allocation	[X]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#1685AZ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Chris Gustartis TITLE Regulatory Specialist DATE 01/31/2006

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 02 2006

Conditions of Approval (if any):

Allocation for the SAN JUAN 29-5 60G (API 300392927400)

The SAN JUAN 29-5 60G is a Mesaverde/Dakota infill well located in the NW quarter of Section 32-T29N-R5W, Rio Arriba County, NM. The well was drilled to a total depth in July 2005, perforated & fracture stimulated in August 2005, and ready for first delivery in December 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5604', perforations from 5226 - 5722' OA, composite plug at 5822')
9/29/05 ½" choke 300 PSIG FTP 570 PSIG SICP 1980 MCFPD + 0 BOPD + 3 BWPD

Dakota (2-3/8" tubing set at 7563', perforations from 7676 - 7764' OA, PBTD 7805', multi-pass production log)
10/10/05 ½" choke 200 PSIG FTP 520 PSIG SICP 259** MCFPD + 0 BOPD + 2.7 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	**Mesaverde**	**88%**
	Dakota	**12%**
Fixed Allocation (Oil)	**Mesaverde**	**100%**
	Dakota	**0%**

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks
Dan Hensley
832-486-2385

** Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).