

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

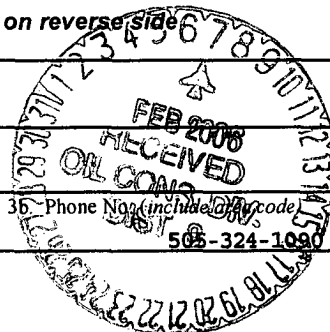
XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

855' FSL & 2135' FNL SEC 27-T26N-R5W



3b. Phone No. (include area code)
505-324-1090

5. Lease Serial No.

JIC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #8G

9. API Well No.

30-039-29661

10. Field and Pool, or Exploratory Area

Basin Dakota

Blanco Mesaverde

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>DOWNHOLE</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>COMMINGLE</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is requesting approval to DHC production from the Basin Dakota (71599) and the Blanco Mesaverde (72319). XTO plans to spud this well in February, 2006. The proposed allocations are based upon an individual pool average EUR of wells located in a 9-section surrounding area. Attached is supporting documentation for allocations & plats for this well. Based on the average EUR, XTO proposes allocated production as follows:

Basin Dakota: Water: 62% Oil: 37% Gas: 82%
Blanco Mesaverde: Water: 38% Oil: 63% Gas: 18%

Ownership is common between pools; therefore, no notice was necessary of owners. The downhole commingle will offer an economical method of production & protect against reservoir damage, waste of reserves & correlative rights.

The NMOC has been notified of our intent by filing of C103 on 1/23/06.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 1/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MAR HALBERT

Title

PETE ENG

Date

2/3/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Jicarilla Apache #8G Allocation

Well Name	No. Operator	Location				Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
		Sec	Unit	Twn	Rng	Field					
JICARILLA 153	9 BURLINGTON RESOURCES O&G CO LP	26	B	26N	5W	BASIN	16	2,502	0	9	2990
JICARILLA 153	10 BURLINGTON RESOURCES O&G CO LP	26	I	26N	5W	BASIN	16	2,135	0	13	2424
JICARILLA 153	12 BURLINGTON RESOURCES O&G CO LP	35	D	26N	5W	BASIN	16	1,703	0	13	2061
JICARILLA 153	14 BURLINGTON RESOURCES O&G CO LP	35	I	26N	5W	BASIN	16	1,455	1	19	1777
JICARILLA 153	10E BURLINGTON RESOURCES O&G CO LP	26	N	26N	5W	BASIN	6	1,119	0	6	1343
JICARILLA 153	12E BURLINGTON RESOURCES O&G CO LP	35	M	26N	5W	BASIN	2	1,232	0	2	1467
JICARILLA 153	14E BURLINGTON RESOURCES O&G CO LP	35	G	26N	5W	BASIN	14	1,348	1	19	1940
JICARILLA 153	9E BURLINGTON RESOURCES O&G CO LP	26	D	26N	5W	BASIN	2	921	0	3	1221
JICARILLA APACHE	8 XTO ENERGY INCORPORATED	27	P	26N	5W	BASIN	12	1,536	2	12	1686
JICARILLA APACHE	9 XTO ENERGY INCORPORATED	28	A	26N	5W	BASIN	59	6,598	5	60	7249
JICARILLA APACHE	10 XTO ENERGY INCORPORATED	27	B	26N	5W	BASIN	17	2,067	2	19	2274
JICARILLA APACHE	11 XTO ENERGY INCORPORATED	28	M	26N	5W	BASIN	30	2,248	3	30	2248
JICARILLA APACHE	12 XTO ENERGY INCORPORATED	33	A	26N	5W	BASIN	18	2,399	3	18	2644
JICARILLA APACHE	13 XTO ENERGY INCORPORATED	33	M	26N	5W	BASIN	15	1,573	2	15	1651
JICARILLA APACHE	14 XTO ENERGY INCORPORATED	34	M	26N	5W	BASIN	27	2,709	2	27	2804
JICARILLA APACHE	16 XTO ENERGY INCORPORATED	34	I	26N	5W	BASIN	10	1,463	4	11	1573
JICARILLA APACHE	10E XTO ENERGY INCORPORATED	27	C	26N	5W	BASIN	8	1,731	3	10	2561
JICARILLA APACHE	11E XTO ENERGY INCORPORATED	28	C	26N	5W	BASIN	11	1,192	3	10	1151
JICARILLA APACHE	12E XTO ENERGY INCORPORATED	33	J	26N	5W	BASIN	12	1,999	3	13	3021
JICARILLA APACHE	13E XTO ENERGY INCORPORATED	33	E	26N	5W	BASIN	7	565	2	7	681
JICARILLA APACHE	14E XTO ENERGY INCORPORATED	34	F	26N	5W	BASIN	12	1,084	6	13	1713
JICARILLA APACHE	16E XTO ENERGY INCORPORATED	34	A	26N	5W	BASIN	7	1,197	5	12	1594
JICARILLA APACHE	8E XTO ENERGY INCORPORATED	27	K	26N	5W	BASIN	6	1,330	5	6	1986
JICARILLA APACHE	9E XTO ENERGY INCORPORATED	28	O	26N	5W	BASIN	8	1,105	2	8	1230
JICARILLA B	1 CDX RIO LIMITED LIABILITY CORPORATION	22	G	26N	5W	BASIN	50	4,114	2	25	4387
JICARILLA B	4 CDX RIO LIMITED LIABILITY CORPORATION	21	H	26N	5W	BASIN	39	3,203	7	31	3757
JICARILLA B	5 CDX RIO LIMITED LIABILITY CORPORATION	21	K	26N	5W	BASIN	25	1,279	2	17	1574
JICARILLA B	6 CDX RIO LIMITED LIABILITY CORPORATION	22	K	26N	5W	BASIN	29	2,505	3	20	2795
JICARILLA B	1E CDX RIO LIMITED LIABILITY CORPORATION	22	I	26N	5W	BASIN	2	761	6	4	1017
JICARILLA B	4E CDX RIO LIMITED LIABILITY CORPORATION	21	P	26N	5W	BASIN	2	448	5	3	737
JICARILLA B	5E CDX RIO LIMITED LIABILITY CORPORATION	21	E	26N	5W	BASIN	9	431	2	14	513
JICARILLA B	6E CDX RIO LIMITED LIABILITY CORPORATION	22	C	26N	5W	BASIN	6	770	7	7	1076
JICARILLA C	1 CDX RIO LIMITED LIABILITY CORPORATION	23	E	26N	5W	BASIN	24	2,673	5	12	3011
JICARILLA C	3 CDX RIO LIMITED LIABILITY CORPORATION	23	I	26N	5W	BASIN	15	2,405	2	10	2810
JICARILLA C	1E CDX RIO LIMITED LIABILITY CORPORATION	23	G	26N	5W	BASIN	6	1,119	9	6	1342
JICARILLA C	3E CDX RIO LIMITED LIABILITY CORPORATION	23	K	26N	5W	BASIN	4	983	4	5	1256
Average									3	14	2,099

JICARILLA 153	10 BURLINGTON RESOURCES O&G CO LP	26 I	26N	5W	BLANCO	MESAVERDE	1	88	0	2	377
JICARILLA 153	10E BURLINGTON RESOURCES O&G CO LP	26 N	26N	5W	BLANCO	MESAVERDE	3	243	1	5	312
JICARILLA 153	12E BURLINGTON RESOURCES O&G CO LP	35 M	26N	5W	BLANCO	MESAVERDE	2	299	0	2	335
JICARILLA 153	14E BURLINGTON RESOURCES O&G CO LP	35 G	26N	5W	BLANCO	MESAVERDE	0	80	0	0	95
JICARILLA 153	9E BURLINGTON RESOURCES O&G CO LP	26 D	26N	5W	BLANCO	MESAVERDE	1	245	0	1	365
JICARILLA APACHE	9 XTO ENERGY INCORPORATED	28 A	26N	5W	BLANCO	MESAVERDE	1	199	1	1	411
JICARILLA APACHE	11 XTO ENERGY INCORPORATED	28 M	26N	5W	BLANCO	MESAVERDE	2	104	1	10	624
JICARILLA APACHE	12 XTO ENERGY INCORPORATED	33 A	26N	5W	BLANCO	MESAVERDE	1	187	1	404	1
JICARILLA APACHE	13 XTO ENERGY INCORPORATED	33 M	26N	5W	BLANCO	MESAVERDE	5	473	5	6	1218
JICARILLA APACHE	14 XTO ENERGY INCORPORATED	34 M	26N	5W	BLANCO	MESAVERDE	6	325	5	12	869
JICARILLA APACHE	16 XTO ENERGY INCORPORATED	34 I	26N	5W	BLANCO	MESAVERDE	1	185	1	1	360
JICARILLA APACHE	11E XTO ENERGY INCORPORATED	28 C	26N	5W	BLANCO	MESAVERDE	0	48	0	1	262
JICARILLA APACHE	13E XTO ENERGY INCORPORATED	33 E	26N	5W	BLANCO	MESAVERDE	10	470	2	11	761
JICARILLA APACHE	14E XTO ENERGY INCORPORATED	34 F	26N	5W	BLANCO	MESAVERDE	2	67	4	2	105
JICARILLA APACHE	16E XTO ENERGY INCORPORATED	34 A	26N	5W	BLANCO	MESAVERDE	2	286	2	3	401
JICARILLA APACHE	8E XTO ENERGY INCORPORATED	27 K	26N	5W	BLANCO	MESAVERDE	3	450	10	3	560
JICARILLA APACHE	9E XTO ENERGY INCORPORATED	28 O	26N	5W	BLANCO	MESAVERDE	2	586	1	3	1116
JICARILLA B	5 CDX RIO LIMITED LIABILITY CORPORATION	21 K	26N	5W	BLANCO	MESAVERDE	1	108	1	4	546
JICARILLA B	5E BP AMERICA PRODUCTION COMPANY	21 E	26N	5W	BLANCO	MESAVERDE	0	30	0	0	30
JICARILLA C	1E CDX RIO LIMITED LIABILITY CORPORATION	23 G	26N	5W	BLANCO	MESAVERDE	0	134	2	1	622
Average									2	24	469

Allocation	Water	Oil	Gas
Dakota	62%	37%	82%
Mesaverde	38%	63%	18%

1946 E. French Dr., Bellingham, B.C. 00246

1200 N. 10th St., Apt. 10, Phoenix, AZ 85006

CONTACT IN
1950 The Bureau VOL 10000: 1000 10000

1235 South St. Florida Dr., Jacksonville, Fla. 32206

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87500

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Leases - 4 Copies
Fed Leases - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Well Name	
71599		Basin Dakota	
*Property Code	*Property Name		*Well Number
	JICARILLA APACHE		80
*County No.	*Operator Name		*Elevation
1670107	XTO ENERGY INC.		6658'

10 Surface Location

U. or lot no.	Section	Township	Range	Lot (in)	Feet from the	North/South line	Feet from the	East/West line	County
N	27	26-N	5-W		855	SOUTH	2135	WEST	RIO ARriba

"Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
*Subdivided Acres			*Joint or split		*Consolidation Code		*Order No.		
5 2 3 30									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

CALC'D. CORNER BY PROJECTION 27 N 8-17-47 E 2135' S 89-55-36 E 5311.5' (C) CALC'D. CORNER BY PROJECTION	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2006 JAN 26 PM 1 RECEIVED OTC DISTRICT OFFICE WASHINGTON <i>Kelly K. Small</i> Kelly K. Small Drilling Assistant Date: 1/19/06 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes or other records made by me or under my supervision, and that the same is true and correct to the best of my belief. 2005 Date of _____ Signed _____  _____ Certified True and Correct
---	---

RECORD 1
1000 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 W. Grand Ave., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Well Code 72319	*Well Name Blanco mesaverde
*Property Code	*Property Name JICARILLA APACHE	*Well Number 8C
*Owner No. 1127067	*Operator Name XTO ENERGY INC.	*Elevation 6659'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from Rio	North/South line	Feet from the	East/West line	County
N	27	28-N	6-W		855	SOUTH	2135	WEST	RIO ARriba

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 512.320			*Job or well		*Completion Date		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Kelly K. Small Drilling Assistant Date: 5/19/05			
17 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 2005 Signature: [Signature] Professional Seal: [Seal] Certification Number: [Number]			

27

5251.0' (C)

N 0-47 E

2135'

855'

LAT: 36°27'09.8" N. (NAD 27)
LONG: 107°20'51.2" W. (NAD 27)

S 89-55-36 E
5311.5' (C)

CHL'D. CORNER BY PROJECTION

CHL'D. CORNER BY PROJECTION