Submit 3 Copies To Appropriate District Office	State of New Mo		Form C-103
District I	Energy, Minerals and Natu	iral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-29248
District III	1220 South St. Fra		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 8	1303	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		N 16 13 1475 F	
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	HG BACK TO A	7. Lease Warne of Cliff Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEFEN OR PLICATION FOR PERMIT" (FORM-C-101)_F	OF STANO (1)	Storey LS
PROPOSALS.)		SULIVED 2	8. Well Number
1. Type of Well: Oil Well X	Gas Well Other	cons. DM	1A
2. Name of Operator	(m)	DUST. 3 X	9. OGRID Number
BP America Production Company	ny - Attn: Mary Corley 💢 🛴		000778
3. Address of Operator	Mr.	00 TO CO	10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 7'	7253	(38515300	Blanco Mesaverde/Otero Chacra
4. Well Location			<u> </u>
	1070 - C4 C 41 N41-	1:1 020	Control Wind Con
			feet from the West line
Section 27	Township 28N Range 08		
ACCOUNT OF THE SECOND	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
	6145	'GR	
Pit or Below-grade Tank Application	or Closure 🔲		
Pit type Workover Depth to Gro	oundwater >100' Distance from neares	t fresh water well >100	00° Distance from nearest surface water >1000°
The type		- 10 (Distance from fieurest surface (fater
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume	bbls; Const	ruction Material
10 01 1	A	T. C. C. T	D O.1 D .
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO	l cup	CECUENT DEDODT OF
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
_	_		「JOB □
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District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29248								
⁴ Property Code		Property Name	⁶ Well Number					
001133		Storey LS	1 A					
⁷ OGRID No.		Operator Name	² Elevation					
000778		Production Company	6145' GR					

¹⁰ Surface Location

UL or lot no. Unit E	Section 27	Township 28N	Range 08W	Lot Idn	Feet from 1850	North/South North	Feet from 920	East/West West	County San Juan						
	Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County						
¹² Dedicate		¹³ Joint o	r Infill		¹⁴ Consolidation C	Code		15	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

11011-517A11D21	RD UNIT HAS BEEN APPROVED BY THE DIVISION	
	¹⁷ OPERATOR CERTIFIC I hereby certify that the informat	
10	herein is true and complete to th	e best of my
185		Mary Corley
920 ▶○	Signature Mary Corle	ey
	Printed Name Sr. Regulatory A	Analyst
	Title 2/6/2006	
<u>, </u>	Date	
	18 SURVEYOR CERT I hereby certify that the well locatio	IFICATION n shown on this plat
	was plotted from field notes of actua	al surveys made by
	me or under my supervision, and the	at the same is true
	and correct to the best of my belief.	
	On File	
	Date of Survey	
	Signature and Seal of Professional S	Surveyor:
		,
	Certificate Number	er

2/6/2006

Storey LS 1A

Future Production Decline Estimate Mesaverde Daily Rates

Month

Gas

108	108	109	110	110	111	112	112	113	113	114	115	115	116	117	117	118	119	119	120	121	121	122	123	130	109	118	125	120	100	115	107	104	102	111	Volume
8 7	[8]	9	<u> </u>	<u> </u>	1	[2]	[2]	<u> 3</u>	<u>[3]</u>	4	<u>51</u>	<u>55 </u>	6	7	7	<u>∞</u>]	<u> </u>	<u> </u>	<u>o</u> l		1-1	2	<u> </u>	<u> </u>	<u>9</u>	<u>æ</u> 1		decline=	odt= -0.016807118	5 time= 3		ଛ	Q	In(Qf/Qi) = -dt	<u> </u>
Dec-2010 Jan-2011	Nov-2010	Oct-2010	Sep-2010	Aug-2010	Jul-2010	Jun-2010	May-2010	Apr-2010	Mar-2010	Feb-2010	Jan-2010	Dec-2009	Nov-2009	Oct-2009	Sep-2009	Aug-2009	Jul-2009	Jun-2009	May-2009	Mar-2009	Feb-2009	Jan-2009	Dec-2008	Nov-2008	Oct-2008	Sep-2008	Aug-2008	Jul-2008	Jun-2008	May-2008	Apr-2008	Mar-2008	Feb-2008	Jan-2008	Month
88 88	89	89	90	90	91	91	92	92	93	93	94	94	95	95	96	96	97	98	98	99	99	100	100	101	101			103	104	104	105	105	106	107	Gas Volume

Jan-2005
Feb-2005
Mar-2005
May-2005
Jun-2005
Jul-2005
Oct-2005
Jan-2006
Apr-2006

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02112014	201	IJ	Nov-2013	Oct-2013	Sep-2013	Aug-2013	Jul-2013	Jun-2013	May-2013	Apr-2013	Mar-2013	Feb-2013	Jan-2013	Dec-2012		Oct-2012		Aug-2012		-201	May-2012	-201	Mar-2012	-201	Jan-2012	Dec-2011	Nov-2011	Oct-2011	Sep-2011	Aug-2011	Jul-2011			Apr-2011	Mar-2011	Feb-2011	Month
1	72	72	72	73	73	74	74			75			77	77	77	78	78	79	79	80	80	81	81	81	82	82	83	83	84	84	85	85	86	86	87		Gas Volume

Aug-2007 Sep-2007 Oct-2007 Nov-2007 Dec-2007

Apr-2007 May-2007 Jun-2007 Jul-2007 Dec-2006 Jan-2007

Feb-2007 Mar-2007

Storey LS 1A Perforate, Frac Chacra, and Downhole Comingle Chacra and Mesaverde Feb 3, 2006

- 1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
- 2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and Scheduling to ready location for rig.
- 3. RU e-line unit. Pressure test lubricator and equipment. RIH and set composite bridge plug at +/- 4000'
- 4. Check and record casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
- 5. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines.
- 6. Prepare for explosive operations. Follow Schlumberger Explosive SOP including radio silence, suspension of welding operations, and isolation of electrical devices from the work area. Perform Pre-job Safety Meeting to review JSA and procedures. Meeting should address the VDR (vehicle data recorder) System that Bp people have installed on their vehicles.
- 7. RIH with 1-11/16" HSC perforating guns w/lubricator. Perforate Chacra formation:
- 8. NU frac isolation equipment. Install and monitor production casing and treating pressure during entire job in frac van via pressure transducers on production casing and treating line. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Maintain surface pressures, less than 5,000 psi during frac job. Flush frac with foam. Fill out GWSI scorecard.
- 9. Flowback frac immediately. Flow well through choke manifold on ¼", ½" and ¾" chokes increasing drawdown until well dies or stabilizes. This is to aid in reducing sand flowback. Recommend 8 hours of flow for each choke size.
- 10. Rig up CTU. Pressure test all lines (Testing procedure to be supplied from CTU company), TIH with CT motor and bit for 2-7/8" casing. Cleanout fill to top of composite bridge plug at 4000'. Blow well Dry.

(contingency: If N2 unit is not available to use with CTU or there is a lot of fill in the MV section, will use regular rig for clean-out.)

- 11. RD CTU.
- 12. Test well for air. Return well to production.

Storey LS 1A

Sec 27, T28N, R8W API #: 30-04529248

GL: 6145' est. TOC @ surf (circ) 8 5/8" 24#, K-55 @ 82' 75 sx Cement History: - Drilled and completed in 1995 5.5" TOC @ surf (circ) 5.5" 14# CF 50 @ 2899' 485 sx cmt 2 7/8" TOC @ 1500' (Temp Survey) MV perforations 4190' - 4930', frac'd with 228 klbs sand 2 7/8" 6.5# N-80 @ 4976' cemented w/ 200sx cmt PBTD: 4937'

TD: 4981'

updated: 08/19/02 az