UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (API) for such proposals.	Lease Serial No. NMSF(78096 If Indian, Allottee or tribe Name
SUBMIT IN TRIPLICATE – Other instructions on re	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well Gas Well Other	8. Well Name and No. NYE LS #1N
2. Name of Operator BP AMERICA PRODUCTION COMPANY	9. API Well No.
3a. Address 3b. Phone No. tinclude area co 200 Energy Way Farmington, NM 87402 918-925-7069	3004532767 10. Field and Pool, or Exploratory Area BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE SEC 23 T31N R11W	11. County or Parish, State SAN JUAN, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
Acidize Deepen Alter Casing Fracture Tr Casing Repair New Cons	
Subsequent Report Change Plans Plug and A	
Final Abandonment Notice Convert to Injection Plug Back	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the site is ready for final inspection. Subject well first delivered February 1, 2006. Production estimated at 100 MCDF; I BWPD; and I BOPD. Basin Dakota horizon reported as C01 as of February 1, 2006. Gas metered through El Paso meter 86212. New Well Notice #5	
 14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) 	
Nichelle Moore	Title Production Analyst ACCEPTED FOR RECORD
Signature Mallelle 1 12000	Date February 8, 2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE FARMINGTON DISTRICT OFFICE	
Approved by	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter witin its juri	person knowingly and willfully to make to any department of the United States sdiction.