

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 790' FSL x 790' FWL, Section 15, T23N, R3W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
Contract 413

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chacon Jicarilla No. 1

9. API Well No.

30-039-20526

10. Field and Pool, or Exploratory Area

Ballard Pictured Cliffs

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has plugged and abandoned the above referenced well. Plugging operations were completed on 2/15/06 and witnessed by Rick Romero (BLM). The P&A reports and well bore diagram are attached. Reclamation of the well site will commence in accordance with the BLM stipulations.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie

Title Operations Manager

Date: 2/16/06

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FEB 22 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD
B

**Roddy Production Co, Inc
Chacon Jicarilla Apache PC #1
TJR Rig #7**

02-08-06

Notified Henry Villanueva – NMOCD, Rick Romero – BLM and Jicarilla Tribe, Warren Vigil – Jicarilla Tribe, and left message on BLM notification phone number, of P&A operations at 9:30 a.m. 2/8/06.

MIRU. ND wellhead & flowlines. NU BOP's, change out rams, elevators, & slips. Unseat tubing. SDFN.

02-09-06

Lay down 94 joints 1-1/2" tubing. RIH with 3-7/8" bit, four 3-1/8" collars and 2-3/8" tubing. Tag CIBP @ 3160'. RU power swivel, unload hole with air/mist, drill out CIBP, push & drill to 3197'. POH to 3104'. SDFN

02-10-06

AM casing pressure 70 psi, tubing pressure 65 psi. Flow casing thru 1/4" choke: 1 hr = 40 psi, 2 hrs = 30 psi, 3 hrs = 25 psi. RIH to 3222'. POH. RIH with 4-1/2" retrievable bridge plug. Can't get by tight spot @ 955'. POH & lay down RBP. Release Blue Jet. RIH w/ 3-7/8 bit, 3-7/8 string mill, 8' pup & 4-1/2 casing scraper. Mill thru tight spots @ 955' & 1321'. RIH to 3222'. POH. SDFN

02-13-06

Pump 20 bbls KCL. RIH w/ 4-1/2" RBP, set @ 3044'. Load hole & circulate air out. Pressure test casing to 500 psi. POH. RU Blue Jet W/L. Run CBL from RBP to surface. From CBL original TOC = 2727' with probable cement stringers from 2701' – 2677', 2672' – 2666', and 2648' – 2628'. Release RBP, POH. RIH Open ended to 3192'. SDFN

02-14-06

Rick Romero – BLM on location.

RU Schlumberger. Attempt to load hole to spot first balanced plug. PC perforations took all of the fluid. Discussed setting a cement retainer 50' above top perf and squeezing PC leaving 2 bbls on top (123'). Mr. Romero agreed to changing the procedure. RIH w/ 4-1/2" cement retainer, set @ 3066'. Sting out & load hole. Sting in, establish injection rate of 4 bbls/min @ 100psi. Pump 60 sx 15.8# Class 'G' neat cement. Sting out leaving 10 sx on retainer. POH to 2726', reverse out. POH. RU Blue Jet W/L. Shoot 2 squeeze holes @ 2705' & 2645'. RIH w/ packer, set @ 2661'. Pressured up to 1000 psi., could not pump into squeeze holes at 2705' due to probable cement stringers to 2628'. POH. SDFN

02-15-06

Rick Romero – BLM on location.

RIH open ended. Tag top of Plug #1 @ 2980'. POH to 2973'. Spot 34 sx class 'G' neat cement. (Cement top to be 2545'). POH. RU Blue Jet. Set CIBP @ 2500'. Shoot 2 squeeze holes @ 1495' & 2 squeeze holes @ 1395'. RIH w/ packer & set @ 1458'. Pressures up to 1000 psi with no circulation and 0.5 bpm injection rate which is declining. CBL shows probable bridge outside casing from 1466' – 1448'. Mr. Romero & Mr. Thomas (BLM) approved shooting @ 1446'. POH. Shoot 2 squeeze holes @ 1446'. RIH w/ packer, set @ 1429', establish suicide circulation of 1-1/2 bbls/min @ 800psi. POH. RIH w/ 4-1/2" cement retainer. Set @ 1429'. Establish injection rate, pump 55 sx, sting out leaving 10 sx on retainer. Full circulation maintained thru out stage. POH. Shoot 2 squeeze holes @ 190'. Establish circulation down casing & out bradenhead. Pump 90 sx class 'G' neat cement to surface. Recovered 2 bbls slurry @ surface. Lindrith Backhoe Service to install dry hole marker and reclaim location. Release rig to Jic PC #9.

