

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-039-29488		5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No. E-346	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐					
2. Name of Operator Williams Production Company				8. Well No. 357A	
3. Address of Operator P O Box 3102, MS 25-2, Tulsa, OK 74101				9. Pool name or Wildcat BASIN FRUITLAND COAL	
4. Well Location Unit Letter <u>J</u> : <u>1370</u> Feet From The <u>SOUTH</u> Line and <u>1490</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>32N</u> Range <u>06W</u> NMPM Rio Arriba County					
10. Date Spudded 07/18/05		11. Date T.D. Reached 09/01/05		12. Date Compl. (Ready to Prod.) 10/06/05	
		13. Elevations (DF& RKB, RT, GR, etc.) 6369' GR		14. Elev. Casinghead	
15. Total Depth 3265'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By				Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND COAL 3036' - 3168'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run					22. Was Well Cored
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9 5/8", ST&C		36#, J-55		338'	
7", LT&C		20#, J-55		3017'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5 1/2", 15.5#, J-55	2980'	3265'	0 sx		
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 7/8", 6.5#, J-55	3181'				
26. Perforation record (interval, size, and number) 3036' - 3046' (40 holes) 3080' - 3100' (80 holes) 3150' - 3168' (70 holes) Total of 190, 0.55" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Did not frac or acidize					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
10/14/05		Flowing			Producing
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
10/12/05	3	3/4"			344
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
205	1030				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Mark Lepich
30. List Attachments Wellbore diagram					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tracy Ross</u>		Printed Name Tracy Ross		Title Sr. Production Analyst	Date 02/13/06
E-mail Address tracy.ross@williams.com					

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Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

Lithology	From	To	Thickness
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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology