

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T31N R7W SWSW 681FSL 1311FWL5. Lease Serial No.
NMSF078996

6. If Indian, Allottee or Tribe Name

7. If Unit or Co-Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-7 Unit #218

9. API Well No.

30-045-28359

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Change & Artificial Lift Installed
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3.5" tubing was pulled and replaced with 2.375" tubing. Tubing now lands @ 3388.1' KB. Artificial lift was also installed on well. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Specialist
Signature <i>Chris Gustartis</i>		Date 02/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office ACCEPTED FOR RECORD FEB 22 2006 FARMINGTON FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

NMOCD

Change of Well Type, 1/11/2006 13:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452835900	San Juan	NEW MEXICO	NMPM-31N-07W-05-M	681.10	S	1,311.02	W
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,647.00		0° 0' 0" N		0° 0' 0" E		11/29/1990	
						Rig Release Date	
						12/13/1990	

1/11/2006 13:00 - 1/11/2006 16:30
Last 24hr Summary

Road unit to location.

1/12/2006 09:30 - 1/12/2006 13:30
Last 24hr Summary

Attend Key Energy Awards breakfast. Drive to location. Hold safety meeting and write JSA. Check pressure and LEL. SICP - Spot unit on location, move and rig up equipment. Did not raise derrick because of high winds.

1/13/2006 07:00 - 1/13/2006 17:30
Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 150 psi; SITP - 150 psi. Raise derrick and finish rigging up. Set slickline plug in FN. Remove tree and nipple up BOP. Test BOP per COP procedures. Pull and lay down tbg hanger. Pick up 3 jts tbg and tag fill @ 3,387.12'. Lay down and strap 3-1/2" tbg. Secure well and location and SDFWE.

1/14/2006 00:00 - 1/14/2006 00:00
Last 24hr Summary

SDFWE

1/15/2006 00:00 - 1/15/2006 00:00
Last 24hr Summary

SDFWE

1/16/2006 07:00 - 1/16/2006 17:00
Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 150 psi. Blow well down to flow back tank. Wait on 2-3/8" tbg. Move out float with 3-1/2" tbg and spot float with 2-3/8" tbg. Wait on WSI to repair BOP door hinge and repair hinge. Pressure test BOP, unable to get a good test on tbg ram doors. Ordered new door seals. Secure well and location and SDFN.

1/17/2006 07:00 - 1/17/2006 17:00
Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 150 psi. Start and warm up equipment and blow well down to flow back tank. Pressure test BOP per COP procedures. Pick up bailer, strap and pick up tbg. TIH to 3,388' and clean out to 3396' (PBDT). TOH, try to clean out tbg and lay down bailer. Recovered coal has a thick tar like consistency. (Saved samples). Unable to clean it all out of tbg. Pick up mud anchor and TIH. Tbg landed as follows: 2-1/16" notched collar (0.33'), 2-1/16" X 1.50 ID seating nipple (0.75'), 2-1/16" X 2-3/8" swage (0.80'), 2-3/8" pup jt (10.00'), 2-3/8" pup jt with 1/2" hole drilled just below top upset (10.00'), 2-3/8" X 1.78 ID profile nipple (0.84'), 107 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg, (3,320.95'), 2-3/8" pup jt (1.89'), 1 jt 2-3/8" tbg (30.52'). EOT @ 3,388.08' KB; top of profile nipple @ 3,365.36' KB. Rig down floor and tongs. Nipple down and set out BOP and install B-1 adaptor. Secure well and location and SDFN.

1/18/2006 07:00 - 1/18/2006 17:00
Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 150 psi. Start and warm up equipment and blow well down to flow back tank. Rig up slickline, pump 2 bbls of 2% KCL water and retrieve plug in FN. Rig up rod table and floor. Pick up pump (2" X 1-1/4" X 12' X 12' 3" X 12' 6" RHAC-ZDV; pump # CP 310), prime pump and pick up 3 1-1/4" X 25' sinker bars, 130 3/4" Type 54, Grade D rods. Space out pump with 2', 4', 6', and 8' pony rods, pick up 1-1/4" X 22' polish rod and load tbg with 2% KCL water. Pressure test tbg to 500 psi, long stroke pump and pump to 550 psi. Check tag and clamp off rods. Rig down and prepare to move to San Juan 32-7 #238. Rig released @ 15:00. Final report, well turned over to production.