Submit 3 Copies To Appropriate District	State of New Me	exico	professor.	Form C-103
Office	Energy, Minerals and Natu	ral Resources		May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	2.		WELL API NO.	
District II	OIL CONSERVATION	N DIVICION	30-045-33503MAR	TINEZ GAS
1301 W. Grand Ave., Artesia, NM 88210	1000 C .1 C. F	· n /	5. Indicate Type of Le	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	7505 (75) 22Va	STATE	FEE 🗹
District IV	Santa Fe, NW 8	13/13/11/11/11/23/3		
1220 S. St. Francis Dr., Santa Fe, NM 87505	f.		6. State Oil & Gas Le	ase No.
OUND DY AND TIO		70 °C		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C101) FOR SUCH DIPROPOSALS.) Lease Name or Unit Agreement Name: PROPOSALS.)				
1. Type of Well:		ONT. 8 DW.	Well Number	
Oil Well Gas Well X	Other		117	
2. Name of Operator		(15	9. OGRID Number	
XTO Energy Inc.		10,8/95 J	167067	
3. Address of Operator			10. Pool name or Wile	**
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA/BLANCO MESAVERDE	
4. Well Location	. A. Ste I randington, N	M 6/401	DASTIN DAKOTA/ BLAIN	O MESAVERDE
4. Wen Escation				
Unit Letter <u>N</u> :				ne WEST line
Section 24	Township 29N	Range 10W	NMPM (County SAN JUAN
	11. Elevation (Show whether	DR, RKB, RT, GR, et 527'	c.)	
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
2001 Grad Faile Constitution France				
12. Check A NOTICE OF INTE		1	SEQUENT REPO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADANDONWENT
OTHER:		OTHER: TO, SET I	PRODUCTION CASING	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc. reached drillers TD of 6727' @ 12: 45 a.m., 2/12/06. TIH w/150 jts 5-1/2", 15.5#, J-55, ST&C csg to 6727' KB. cmt'd 1st stage w/200 sx Prem Lite HS cmt w/2% KCl, 1/2 pps cello, 0.2% CD32, 0.5% FL52 & 2% phenoseal (12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type III cmt w/0.3% CD32, 0.2% FL52, 1/4 pps cello & 2% phenoseal (14.2 ppg & 1.48 cuft/sx). Not cmt to surf. Cmtd 2nd stage w/340 sx Type III cmt w/8% Bentonite, 1/4 pps cello & 2% phenoseal (11.9 ppg & 2.6 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 20 bbls cmt to surf. New Atom Completion Stage Stage				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines x, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE WILLY C. T.			OMPLIANCE TECH DA	
Type or print name HOLLY C. PERKI		nail address: R	egulatory@xtoenergy Telephor	.cam ne No. 505-324-1090
For State Use Only	anueva Ti	DEFUTY OR A GAS	INSPECTOR, DIST. 🙉	
APPROVED BY . V.V.	mueva TI	rle	DAT	TEB 2 3 2006
Conditions of Approval, if any:				