

**NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Operator Williams Production Company					Lease or Unit Name Rosa Unit				
Test Type X Initial Annual Special			Test Date 10/16/2005		Well Number (API #) #331A (API # 30-039-29526)				
Completion Date 10/14/2005		Total Depth 3233'		Plug Back TD		Elevation 6351'		Unit Sec Twp Rng E 35 32N 06W	
Casing Size 5 1/2"		Weight 17#		Set At 3230'		Perforations: 3027' - 3135'		County Rio Arriba	
Tubing Size 2 7/8"		Weight 6.5#		Set At 3142'		Perforations:		Pool Basin	
Type Well - Single-Bradenhead-GG or GO Multiple					Packer Set At		Formation Fruitland Coal		
Producing Thru Tubing		Reservoir Temp. oF		Mean Annual Temp. oF			Barometer Pressure - Pa		Connection
L	H	Gq 0.6	%CO2	%N2	%H2S	Prover 3/4"	Meter Run	Taps	

FLOW DATA				TUBING DATA		CASING DATA			
NO	Prover Line Size	X Orifice Size	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Pressure p.s.i.q	Temperature oF	Duration of Flow
S1		2" X 3/4"			300	68	750		0
1					225	68	625		0.5 hr
2					225	62	500		1.0 hr
3					25	62	420		1.5 hrs
4					20	53	300		2.0 hrs
5					15	53	300		3.0 hrs

RATE OF FLOW CALCULATION									
NO	Coefficient (24 Hours)	hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd		
1	9.604		27	1.0068	1.29	1.002	337		
2									
3									
4									

NO	Pr	Temp. oR	Tr	Z	Gas Liquid Hydrocarbon Ration			Mcf/bbl.
1					A.P.I Gravity of Liquid Hydrocabrons _____			Deq.
2					Specific Gravity Separator _____			XXXXXX
3					Specific Gravity Flowing Fluid xxxxxxxxxx			
4					Critical Pressure _____ p.s.i.a.			_____ p.s.i.a.
5					Critical Temperature _____ R			_____ R

Pc	762	Pc2	580644	
NO	Pt1	Pw	Pw2	Pc2-Pw2
1		312	97344	483300
2				
3				
4				

(1) $Pc2 = 1.2014153$		(2) $Pc2^n = 1.1475454$	
$Pc2 - Pw2$		$Pc2 - Pw2$	
AOF = Q $\frac{Pc2^n}{Pc2 - Pw2} = 387$			

Absolute Open Flow	387	Mcf/d @ 15.025	Angle of Slope _____	Slope, n	0.75
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Remarks:			
Approved By Commission:	Conducted By: Mark Lepich	Calculated By: Tracy Ross	Checked By: