

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM14921

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
VALENCIA CANYON UNIT 43C

9. API Well No.  
30-039-26924-00-X1

10. Field and Pool, or Exploratory  
MESAVERDE POINT LOOKOUT

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC  
Contact: REGULATORY  
E-Mail: Regulatory@xtoenergy.com

3a. Address  
2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401  
3b. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020  
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T28N R4W NESW 2690FNL 1565FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reached intermediate TD of 3,861' MD @ 5:30 a.m. (5/20/03). TIH w/87 jts 7", 20.0#, J-55, ST&C csg to 3,861' KB. Cmt'd csg as follows: (lead) 300 sx Type III cmt w/8% gel, 4% Phenoseal (LCM) & 1/2 #/sx celloflake (mixed @ 11.4 ppg & 3.06 cuft/sx) followed by (tail) 150 sx Type III cmt w/1% gel, 4% Phenoseal (LCM) & 1/2 #/sx celloflake (mixed @ 14.2 ppg & 1.50 cuft/sx). Circ 65 bbls cmt to surf. PT BOP's & intermediate csg to 1,500 psig for 30". Reached drillers TD of 6,918' @ 6:45 a.m. 05/24/03. TIH w/162 jts 4-1/2", 10.5#, J-55, ST&C csg to 6,918' KB. Cmt'd csg as follows: (lead) 130 sx Premium Lite cmt w/2% KCl, 0.2% DC32, 0.5% FL52, 2% Phenoseal & 1/4 #/sx celloflake (mixed @ 11.4 ppg & 3.03 cuft/sx) followed by (tail) 100 sx Premium Lite w/6% gel, 2% Phenoseal, 2% DC32, 0.5% FL52 & 1/4 #/sx celloflake (mixed @ 12.5 ppg & 2.01 cuft/sx). TOC @ 2,900' by temp survey. Released Aztec WS rig #124 @ 6:00 a.m. (05/25/03). \*\*PRODUCTION CASING WILL BE PRESSURE TESTED @ COMPLETION\*\*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #22406 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 05/30/2003 (03AXG1270SE)**

Name (Printed/Typed) REGULATORY

Title FOR EC APPROVALS

Signature (Electronic Submission)

Date 05/28/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b> Approved By _____		ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 05/30/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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